3rd Quarter Un-audited accounts (Jan'22-Mar'22)

3rd Quarterly ended as at 30 March 2022.



আশুগঞ্জ পাওয়ার স্টেশন কোম্পানী লিঃ ASHUGANJ POWER STATION COMPANY LTD.



(An Enterprise of Bangladesh Power Development Board)
ISO 9001:2015, ISO: 14001:2015 & ISO 45001: 2018 Certified Management System.

Ashuganj Power Station Company Ltd

Statement of Financial Position As at 31 March 2022

		Amoun	nt in Taka	
Particulars	Notes	March 31, 2022	June 30, 2021	
★ mass				
Assets				
Non-current assets	1.00	EC E00 10E 0CC		
Property, plant and equipment	4.00	76,720,497,366	78,993,266,972	
Investment in UAEL	5.00	304,050,000	304,050,000	
Capital works-in-progress	6.00	15,840,078,333	14,349,230,098	
Total non-current assets	,	92,864,625,699	93,646,547,070	
Current assets				
Store Materials	7.00	4,568,381,427	4,466,655,063	
Advances, deposits and pre-payments	8.00	1,065,898,126	307,664,324	
Accounts and other receivable	9.00	9,095,456,171	4,640,324,615	
Short term deposit	10.00	5,775,724,982	4,922,702,882	
Cash and cash equivalents	11.00	7,478,413,378	12,969,438,610	
Total current assets		27,983,874,084	27,306,785,494	
Total assets		120,848,499,783	120,953,332,565	
Equity and liabilities				
Share capital	12.00	13,692,305,330	12,492,305,330	
Equity of BPDB	13.00	15,072,505,550	12,472,303,330	
Equity of Govt.	14.00	33,688,364	1,233,688,364	
Direct grant	15.00	344,182,000	344,182,000	
Land Revaluation Surplus	15.00	1,662,339,422	544,102,000	
Retained earnings	16.00	12,871,873,717	11,813,614,732	
Retained carnings	10.00	28,604,388,833	25,883,790,426	
Subordinated loan				
Subordinated loan-debt service liabilities	17.00	10,252,300,000	10,252,300,000	
Non-current liabilities				
Government loan	18.00	3,224,572,002	3,281,984,430	
Foreign loan	19.00	30,157,494,242	30,343,067,793	
Export credit agency (ECA)	20.00	15,602,500,813	18,148,332,055	
Bond Payable	21.00	6,000,007,669	6,000,007,669	
Deferred tax	22.00	10,893,094,608	10,608,094,608	
Advance land lease rent UAEL	23.00	167,227,500	182,430,000	
Deferred-liabilities for gratuity	24.00	109,551,675	504,867,270	
Total non-current liabilities	1900(30,505)	66,154,448,509	69,068,783,824	

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CORPORATE OFFICE

Navana Rahim Ardent (Level-8) 185,Shahid Syed Nazrul Islam Sarani, Bijoy Nagar, Dhaka

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ASHUGANJ POWER STATION COMPANY TO

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***************************************	Notes March 31, 2022	Amount in Taka		
Particulars		June 30, 2021		

Current	lia	hil	lit	ies
Cullent	па	ווע	ш	162

Provision for income tax	25.00	211,292,755	238,577,528
Current portion of loan	26.00	8,626,896,803	8,533,430,130
Advance land lease rent UAEL		20,270,000	20,270,000
Liabilities for interest expense	27.00	3,378,018,959	3,739,192,303
Trade payable	28.00	2,923,603,939	2,547,439,221
Liabilities for expenses	29.00	555,829,327	454,499,737
Worker's profit participation fund (WPPF)	30.00	121,450,658	215,049,397
Total current liabilities		15,837,362,440	15,748,458,315
Total equity and liabilities		120,848,499,783	120,953,332,565

These financial statements should be read in conjunction with annexed notes

Mohammad Abul Mansur Company Secretary Md.Mizanur Rahman Sarker Executive Director (Finance) A M M Sazzadur Rahman Managing Director

Mamtaz Uddin Ahmed Director

Dhaka, Bangladesh Date: 06 June 2022

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Ashuganj Power Station Company Ltd

Statement of Profit or Loss and Other Comprehensive Income

For the period ended 31 March 2022

Particulars	Notes	Amount in Taka	
		31 March 2022 BDT	31 March 2021 BDT
Revenue (Sales)	31.00	16,874,438,440	16,569,843,490
Cost of sales	32.00	10,150,480,667	10,059,356,927
Gross profit	-	6,723,957,773	6,510,486,563
Other operating income	33.00	99,703,571	89,454,576
	-	6,823,661,344	6,599,941,139
Operation and maintenance expenses			
Personnel expenses	34.00	915,365,930	904,474,553
Office and other expenses	35.00	78,782,893	56,747,611
Repair and maintenance	36.00	98,880,149	102,096,582
Depreciation expenses	37.00	48,024,512	48,144,963
	TOTAL SECTION	1,141,053,484	1,111,463,709
Operating profit	-	5,682,607,860	5,488,477,430
Finance income	38.00	498,621,543	458,472,802
Financial expense	39.00	2,890,334,796	3,245,906,610
Foreign currency fluctuation (gain)/loss	40.00	740,430,839	(53,980,485)
Worker's profit participation fund (WPPF)		121,450,656	131,191,624
Income before tax		2,429,013,113	2,623,832,484
Income tax expenses			
Current tax	25.01	211,292,755	102,706,625
Deferred tax	L	285,000,000	285,000,000
	_	496,292,755	387,706,625
Profit after tax		1,932,720,358	2,236,125,859
Other Comprehensive income (Land			
Revaluation Surplus)		1,662,339,422	2
Net income	-	3,595,059,780	2,236,125,859
Earnings per share:			
Basic earnings per share of BDT 10		2.63	1.79
Diluted earnings per share of BDT 10		1.50	0.98

These financial statements should be read in conjunction with annexed notes

Mohammad Abul Mansur Company Secretary Md.Mizanur Rahman Sarker Executive Director (Finance)

Mariel

A M M Sazzadur Rahman Managing Director

Mamtaz Uddin Ahmed Director

Dhaka, Bangladesh Date: 06 June 2022

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A M M Sazradur Rahman

Managing Director

(An Enterprise of Bangladesh Power Development Board)
ISO 9001:2015, ISO: 14001:2015 & ISO 45001: 2018 Certified Management System.

Ashuganj Power Station Company Ltd

Statement of Changes in Equity For the period ended 31 March 2022

Particulars	Share capital	Equity of BPDB	Equity of Govt.	Direct Grant	Retained earnings	Total
X 1	BDT	BDT	BDT	BDT	BDT	BDT
FY: 2021-22 (July 2021 to March 2022)						
Balance at 01 July 2021	12,492,305,330	-	1,233,688,364	344,182,000	11,813,614,732	25,883,790,426
Total comprehensive income					1,932,720,358	1,932,720,358
Payment of dividend					(874,461,373)	(874,461,373)
and Revaluation Surplus					(4)	1,662,339,422
Transferred to Share Capital			(1,200,000,000)			(1,200,000,000)
Transferred from Equity of Govt.	1,200,000,000					1,200,000,000
Balance at 31 March 2022	13,692,305,330		33,688,364	344,182,000	12,871,873,717	28,604,388,833
FY: 2020-21 (July 2020 to June 2021)						
Balance at 01 July 2020	12,187,614,964	1.8	1,233,688,485	344,182,000	9,742,291,497	23,507,776,946
Add: Provision for income tax adjusted up	to 20219-20				908,387,189	908387189
ess: Prior year adjustment 450 MW North	Interest Payable				(299,550,052)	-299550052
90 MW Store Material Auction Sale in 201	9-20				(226,404,217)	-226404217
Prior year adjustment (450 MW North Gov	t. Loan adjustment)				(18,160,470)	-18160470
Total comprehensive income					2,468,776,720	2468776720
Adjustment	(4)		(121)		S	-121
Share issue against Stook dividend	304,690,370				-	304690370
Payment of dividend					(761,725,935)	-761725935
Balance at 30 June 2021	12,492,305,330		1,233,688,364	344,182,000	11,813,614,732	25,883,790,426

Mohammad Abul Mansur Company Secretary These financial statements should be read in conjunction with annexed notes

Marine

MI.Mizanur Rahman Sarker Executive Director (Finance)

Mamtaz Uddin Ahmed Director

Dhaka, Bangladesh Date: 06 June 2022

CORPORATE OFFICE

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Ashuganj Power Station Company Ltd Statement of Cash Flows For the period ended 31 March 2022

Particulars	31 March 2022 BDT	31 March 2021 BDT
Cash flows from operating activities		
Cash received from operation	12,370,441,383	12,160,477,547
Cash received from other income	631,988,115	352,361,839
Payment for salary and allowances	(1,310,681,525)	(578,583,688)
Payment to suppliers	(6,677,288,020)	(4,587,336,861)
Finance expense paid	(3,251,508,139)	(2,191,388,757)
Income Tax Paid	(238,577,528)	
WPPF Payment	(215,049,395)	65
Net cash received from operating activities	1,309,324,891	5,155,530,080
Cash flows from investing activities		
Acquisition of property, plant and equipment	(104,149,661)	(303,240,780)
Payments towards project cost	(1,490,848,235)	(3,815,012,865)
Net cash used in investing activities	(1,594,997,896)	(4,118,253,645)
Cash flows from financing activities		
Repayment of government loan	(124,898,901)	(193,392,071)
Repayment of foreign loan	(235,672,670)	-
Short term deposit	(853,022,100)	(2,460,544,670)
Received from Bond	3.0000000000000000000000000000000000000	-
Dividend Payment	(874,440,551)	
Loan paid to BPDB	-	
Government loan payment for 450 MW (N) project	(54,830,594)	(27,415,297)
ADB loan payment for 450 MW (N) project	(1,071,785,372)	(532,443,406)
IDB loan payment for 450 MW (N) project	(595,381,841)	(295,774,829)
Government loan received for 400 MW (E) project	¥2	110,000,000
ADB loan received for 400 MW (E) project	625,729,807	743,601,337
IDB loan received for 400 MW (E) project	588,165,640	1,511,852,636
GOB loan received for 1320 MW Coal Power Plant (Patuakhali)	-	1,239,418,473
IDC Payment GOB Loan (1320 MW Coal Power Plant)	(48,696,921)	(8,768,961)
ECA Loan Payment	(2,613,793,151)	(2,602,306,651)
Net cash from/(used in) financing activities	(5,258,626,654)	(2,515,773,439)
Net increase in cash and cash equivalents	(5,544,299,659)	(1,478,497,004)
Opening cash and cash equivalents	12,969,438,610	18,130,922,390
Effects of exchange rate changes on cash and cash equivalents	53,274,427	(8,214,790)
Closing cash and cash equivalents	7,478,413,378	16,644,219,595

Mohammad Abul Mansur Company Secretary

Md.Mizanur Rahman Sarker Executive Director (Finance)

Mamtaz Uddin Ahmed

Director

Dhaka, Bangladesh Date: 06 June 2022

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ASHUGANJ POWER STATION COMPANY LTD.

A M M Sazzadur Rahm

Managing Director

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Notes to the Financial Statements For the period ended 31 March 2022

			Amount in Taka	
		Notes	March 31, 2022 BDT	June 30, 2021 BDT
4.00	Property, plant and equipment :			
	Cost			
	Opening balance		108,260,981,443	106,284,114,126
	Add: Addition during the period		104,149,661	1,976,867,317
	Add: Land Revaluation Surplus		1,662,339,422	-
	Closing balance		110,027,470,526	108,260,981,443
	Accumulated depreciation			
	Opening balance		29,267,714,471	23,576,780,474
	Add: Charge for the period		4,039,258,689	5,690,933,997
	Less: Depreciation adjustment of GT-1, GT-2 & ST Plant			
	Closing balance		33,306,973,160	29,267,714,471
	Written down value at 31 March 2022	Annex-1	76,720,497,366	78,993,266,972
5.00	Investment in UAEL:		304,050,000	304,050,000

We have departure IFRS 9 (The equity investment) in UAEL should have been recorded as fair value through profit and loss or other comprehensive income. We departure from the IFRS 9 because the fair value of this equity investment can not be determined. If we had followed IFRS 9 properly then they would be adjust in the investment in UAEL amount and the retained earnings amount.

6.00 Capital works-in-progress:

		15,840,078,333	14,349,230,098
3*600 MW CCPP Plant	6.03	105,927,191	59,581,507
Patuakhali 1320 MW Super Thermal Power Plant Project	6.02	2,438,489,817	2,349,499,968
400 MW (East) Project	6.01	13,295,661,325	11,940,148,623

APSCL is going to implement new power plants 400 MW (East) Project and Patuakhali 1320 MW Super Thermal Power Plant Project. All costs in such projects are shown as capital works-in-progress.

6.01	400 MW (East) Project:
	On the balance

	Opening balance		11,940,148,623	8,383,866,492
	Add: Addition during the period	1	1,355,512,702	3,556,282,131
		-	13,295,661,325	11,940,148,623
	Less: Depreciation during the period			
	Closing balance	Annex 2A	13,295,661,325	11,940,148,623
6.02	Patuakhali 1320 MW Super Thermal Power Plant Project			
	Opening balance		2,349,499,968	855,539,968
	Add: Addition during the period		88,989,849	1,493,960,000
		-	2,438,489,817	2,349,499,968
	Less: Depreciation during the period	22		
	Closing balance	Annex 2B	2,438,489,817	2,349,499,968
6.03	600*3 MW CCPP Project			
	Opening balance		59,581,507	33,597,554
	Add: Addition during the period	92	46,345,684	25,983,953
			105,927,191	59,581,507
	Less: Depreciation during the period	-		
	Closing balance	Annex-2C	105,927,191	59.581.507

Notes to the Financial Statements For the period ended 31 March 2022

				Amount i	n Taka
			Notes	March 31, 2022 BDT	June 30, 2021 BDT
7.00	Store Ma	nterials			
	In stores		7.01	4,460,927,423	4,322,636,197
	In-transit		7.02	107,454,004	144,018,866
				4,568,381,427	4,466,655,063
	7.01	In stores			
		Opening balance		4,322,636,197	4,268,143,984
		Add: Purchase during the period		698,678,262	4,325,202,244
				5,021,314,459	8,593,346,228
		Less: Consumption during the period		(560,387,034)	(4,270,710,035)
		Closing balance		4,460,927,423	4,322,636,197
	7.02	In-transit			
		Opening balance		144,018,866	355,076,012
		Add: Addition during the period		328,283,679	787,986,643
				472,302,545	1,143,062,655
		Less: Transfer to in store		(364,848,543)	(999,043,789)
		Closing balance		107,454,004	144,018,866

The above amount represents the cost of spare parts and other materials namely, equipment's, accessories of electrical items and other materials necessary for generation of power including goods in transit which comprise customs duty and VAT deducted at source at the time of import.

8.00 >>> Advances, deposits and pre-payments:

Advances			
Advance Income tax	8.01	797,626,582	98,984,444
Temporary advance		52,885,432	20,144,960
Advance to Agrodoot Bangladesh Scouts			1*1
Mobilization Payment LTP (10 yrs.)		210,560,725	182,074,168
Advance Payment to Consultancy Service 1320 MW (DDCL)		1,522,050	1,980,625
Advance to Essentials Trade Lines Ltd.			131,200
Advance Payment to Konecranes and DEMAG Ltd.		1,626,607	2,905,877
Advance to Ansar VDP (1320 MW Patuakhali)		269,675	201
Advance for Dhaka Office		55,570	105,565
Advance office rent (Patuakhali)		116,000	102,000
		1,064,662,641	306,428,839
Deposits			
Titas Gas T & D Ltd (security deposit)		635,485	635,485
Security Deposit (CDBL)		500,000	500,000
BG, The Commissioner of Customs, Dhaka			
Trust Filling Station (Dhaka)		100,000	100,000
		1,235,485	1,235,485
		1,065,898,126	307,664,324
8.01 Advance Income tax :			
Opening balance Addition during the period:		98,984,444	172,877,940
Income tax deducted at source on bank interest		41,369,183	34,062,643
Income tax deducted at source on Dividend income		26,759,040	24,326,400
Income tax deducted at source on Sales Revenue		712,755,814	
Advance Company Income Tax		50,000,000	
Income Tax deducted as Import Stage		17,616,997	41,469,853
		947,485,478	272,736,836
Less: Adjustments during the period		(149,858,896)	(173,752,392)
Closing balance		797,626,582	98,984,444

			Γ		Amount in Taka	
				Notes	March 31, 2022 BDT	June 30, 2021 BDT
9.00	Accounts	and other receivable :				
	Accounts	receivable from BPDB	9.01		8,714,555,997	4,307,700,164
	Other rec	eivable	9.02		380,900,174	332,624,451
					9,095,456,171	4,640,324,615
	9.01	Accounts receivable from BPDB:				
		Opening balance			4,307,700,164	4,301,643,821
		Add: Electricity sales to BPDB during the period			16,874,438,440	22,843,609,104
		Add: Previous year adjustment				-
		Less: Paid up capital adjustment				
		Debt service liability due		9.1.1	14,188,454	(8,936,572)
					21,196,327,058	27,136,316,353
		Less: Fuel cost paid by BPDB			(602,507,529)	(1,199,692,841)
		Cash collection during the period			(11,008,107,718)	(21,344,823,348)
		TDS 6% on Sales Revenue			(712,755,814)	
		Loan adjustment (DSL BPDB)			(158,400,000)	(284,100,000)
		Closing balance			8,714,555,997	4,307,700,164
	9.02	Other receivables : Accrued interest on FDR Operational insurance premium (450 MW-North)			181,852,731	230,718,232 100,131,190
		Operational insurance premium (225 MW) Operational insurance premium (450 MW-south)			90162887	-
		Receivable from CPF Fund (Forfeiture account)			108884556	1,775,029
		receivable from err raine (rottenare account)			380,900,174	332,624,451
	9.1.1	Debt service liability (DSL):				
		DSL against government loan		9.1.A	3,054,890,694	2,910,679,149
		DSL against foreign loan		9.1.B	8,339,745,956	8,339,745,956
					11,394,636,650	11,250,425,105
		Less: Adjusted DSL			5,825,251,214	5,666,851,214
					5,569,385,437	5,583,573,891
		Less: Opening balance			5,583,573,891	5,574,637,320
		Closing balance			(14,188,454)	8,936,571
	9.1.A	DSL against government loan				
		Opening balance			2,910,679,149	2,627,565,651
		Add: Principal due during the period			124,898,901	252,779,909
		Interest accrued during the period			19,312,644	30,333,589
		Closing balance			3,054,890,694	2,910,679,149
		Break-up of the above figure				
		Principal			2,226,796,569	2,101,897,668
		Interest			828,094,125	808,781,481
					3,054,890,694	2,910,679,149

	perioa			Amount i	n Taka
			Notes	March 31, 2022 BDT	June 30, 2021 BDT
	9.1.B	Debt service liability (DSL) against foreign loan:	(t)		
		Opening balance		8,339,745,956	8,329,822,896
		Add: Principal due during the period		3*3	140
		Interest adjustment		676	
		Interest accrued during the period			9,923,060
		Closing balance		8,339,745,956	8,339,745,956
		Break-up of the above figure			
		Principal		4,757,190,044	4,632,291,143
		Interest		3,515,584,096	3,515,584,096
		Foreign currency fluctuation loss		191,870,717	191,870,717
10.00	Short T	erm Deposit :		8,464,644,857	8,339,745,956
		rm Fixed Deposit	Annex- 4 (B)	5,775,724,982	4,922,702,882
			(2)	5,775,724,982	4,922,702,882
11.00	Cash ar	nd cash equivalents :		-	
	Cash in	hand		-	-
	Cash at	bank	Annex- 3	7,269,413,622	11,625,797,417
	Fixed D	Deposit Account	Annex- 4 (A)	10,573,426	1,198,489,289
	Cash an	d cash equivalents as previously reported		7,279,987,047	12,824,286,707
	Effects	of exchange rate changes on cash and cash equivalents		198,426,331	145,151,904
				7,478,413,378	12,969,438,610
12.00	Share c	capital:			
	Author	ised capital			
	5,000,0	00,000 ordinary shares of BDT 10 each		50,000,000,000	50,000,000,000
		subscribed and paid-up capital 30,533 ordinary shares of BDT 10 each		13,692,305,330	12,492,305,330
	Shareh	olding position:		·	
	Name o	of shareholder/representative		No. of shares	No. of shares
	Banglac	desh Power Development Board (BPDB), Chairman		1,249,200,708	1,249,200,768
	Banglac	desh Power Development Board (BPDB), Member (Generati	ion)	10	10
	Banglac	desh Power Development Board (BPDB), Member (Plannin	g and Development)	10	10
	Bangladesh Power Development Board (BPDB), Member (Admin.)			10	-
	_	desh Power Development Board (BPDB), Member (Compa		10	~
		desh Power Development Board (BPDB), Member (Distrib		10	-
	Bangladesh Power Development Board (BPDB), Member (Finance)			10	-
		desh Power Development Board (BPDB), GM (Commercial desh Power Development Board (BPDB), Controller (Accounts)	ALCOHOL STATE OF THE STATE OF T	5	() 5 () () () () () () () () () () () () ()
	5.5000000000000000000000000000000000000	desh Power Development Board (BPDB), Secretary (Board	# 100 Mars	5	-
		desh Power Development Board (BPDB), Secretary (Board desh Power Development Board (BPDB), Director (Finance D		5	
		Division - Secretary, MOPEMR		120,019,475	19,475
		and Mineral Resources Division - Secretary, MOPEMR		10	10
	-	Division - Secretary, Ministry of Finance		10,250	10,250
		g Division - Secretary, Ministry of Planning		10	10
	Total n	number of shares		1,369,230,533	1,249,230,533
13.00	Equity	of BPDB: Tk. 0			
	Assets	as on 01 June 2003		16,057,600,000	16,057,600,000
	Assets	taken over for overhauling Unit # 3		1,630,955,483	1,630,955,483
	Total a	ssets transferred from BPDB		17,688,555,483	17,688,555,483
		ment loan		971,682,193	971,682,193
	Foreign	ı loan		4,289,400,000	4,289,400,000

Notes to the Financial Statements For the period ended 31 March 2022

		Amount i	in Taka
	Notes	March 31, 2022 BDT	June 30, 2021 BDT
Debt service liability (DSL)		10,252,300,000	10,252,300,000
Total liabilities transferred from BPDB		15,513,382,193	15,513,382,193
Provision for equity	13.1	4,146,519,000	4,146,519,000
Provision for equity	13.2	5,118,841,874	5,118,841,874
Provision for equity	13.3	746,080,800	746,080,800
		12,186,614,964	12,186,614,964
Less: Transferred to paid-up capital		12,186,614,964	12,186,614,964
		-	

- 13.1 Provision for equity (Units # 3, 4 and 5) has been increased for handing over of overhauling projects.
- 13.2 Provision for equity has been added at the time of fixation of new tariff as per proposed vendor's agreement.
- 13.3 Projects completion report (PCR) of overhauling projects (Unit # 3, 4 and 5) has been completed, so added remaining equity.

14.00 Equity of Government

15.00	Direct grant : Tk. 344,182,000	344,182,000	344,182,000
		33,688,364	1,233,688,364
	Less- Transferred to Share Capital	(1,200,000,000)	14
	Less- Adjustment during this period	(121)	(121)
	Less- Adjustment after finalization of actual Loan	(13,989,589)	(13,989,589)
	Transferred to Govt. Equity	1,247,678,074	1,247,678,074
	Total Government loan of 450 MW (North)	2,079,463,456	2,079,463,456

An amount of BDT 344,182,000 was received as grant from Kreditenstalt Fur Wiederaufbau (KFW) in the year 2011. This was initially classified as "Foreign Loan" but as per instruction of PCR, this grant has to be shown as equity of the company after finalisation of Projects Completion Report (PCR). The PCR was finalised in November 2013, following which the said amount has been reclassified as equity for the financial year 2013-14. However, no shares were allotted against the said amount.

16.00 Retained earnings:

Opening balance	11,813,614,732	9,742,291,497
Less: Prior year adjustment 450 MW North Interest Payable	-	(299,550,052)
Less-Prior year adjustment (90 MW Store Material Auction Sale in 2019-20)	7000	(226,404,217)
Less-Prior year adjustment (450 MW North Govt. Loan adjustment)	3 5 3	(18,160,470)
Add: Provision for income tax adjusted up to 20219-20	10-10-10-10-10-10-10-10-10-10-10-10-10-1	908,387,189
Restated opening balance	11,813,614,732	10,106,563,947
Add: Profit for the year	1,932,720,358	2,468,776,720
Less: Dividend paid	(874,461,373)	(761,725,935)
Closing balance as at 31 March 2022	12,871,873,717	11,813,614,732

17.00 Subordinated loan- debt service liabilities: Tk. 10,252,300,000

	10,252,300,000	10,252,300,000
Transferred from BPDB	10,252,300,000	10,252,300,000

Debt service liabilities (DSL) arises from debt service liability in accordance of provisional vendor's agreement and subsequently it will converted to Equity of BPDB which is under process. It was treated as non-current liabilities in the statement of financial position of APSCL and now it will be treated as subordinated loan and shown as separately instead of non-current liabilities as per letter reference no. 2513/BOB/(SOCI)/unnoyn-01/85 dated 27 November 2012 of BPDB.

18.00 Government loan:

450 MW (North)	18.01	615,767,907	670,598,501

For the per	riod en	ded 31 March 2022		Amount i	n Taka
			Notes	March 31, 2022 BDT	June 30, 2021 BDT
Ov	verhauli	ing unit # 3, 4 & 5	18.02	- '	
	0 MW	N 1877 (1984) - C.	18.03	515,000,000	515,000,000
13	20 MW	Coal Power Plant (Patuakhali)	18.04	2,093,804,095	2,096,385,929
		WALE BELLEVIEW WOR	-	3,224,572,002	3,281,984,430
	18.01	450 MW (North) :			
		Opening balance		670,598,501	707,268,504
		Add: Addition Previous year Current Portion		54,830,594	54,830,594
		Add: Adjustment during this period		0.00	18,160,591
		Less: Repayment during the year	-	(54,830,594)	(54,830,594)
				670,598,501	725,429,095
		Less: Current portion	_	(54,830,594)	(54,830,594)
		Non-current portion		615,767,907	670,598,501
	18.02	Overhauling unit # 3, 4 & 5 :			
		Opening balance			1,011,119,634
		Add: Addition previous year current portion			natival estateau e descue de la companya de la comp
		Less: Adjustment during the period		520	-
		Less: Repayment during the period		-	(252,779,909)
				-	758,339,725
		Less: Current portion	14	· .	(758,339,725)
		Non-current portion		<u> </u>	-
	18.03	400 MW (East):			
		Opening balance		515,000,000	315,000,000
		Add: Addition during the period		(1.00)	200,000,000
		Less: Repayment during the period			
		Less: Current portion		515,000,000	515,000,000
		Non-current portion	-	515,000,000	515,000,000
	18.04	1320 MW Coal Power Plant (Patuakhali)			
		Opening balance		2,096,385,929	817,039,489
		Add: Addition during the period (Principal)			1,239,418,473
		Add: Addition during the period (IDC)		46,115,087	48,696,928
		Less: Repayment during the period (IDC Payment	-	(48,696,921)	(8,768,961)
		**************************************		2,093,804,095	2,096,385,929
		Less: Current portion Non-current portion		2,093,804,095	2 006 395 020
		Non-current portion	1	2,093,804,093	2,096,385,929
19.00 Fo	oreign l	oan :			
Os	verhaul	ing unit # 3, 4 and 5	19.01		124,038,244
		n(450 MW - north)	19.02	11,857,647,477	12,755,716,634
		(450 MW - north)	19.03	6,596,785,935	7,091,279,922
		(400 MW - east)	19.04	6,577,616,795	6,018,039,788
ID	B loan	(400 MW - east)	19.05	5,125,444,035	4,353,993,205
			9	30,157,494,242	30,343,067,793

Notes to the Financial Statements For the period ended 31 March 2022

		Notes	March 31, 2022 BDT	June 30, 2021 BDT
19.0	1 Overhauling unit # 3, 4 and 5:			
	Opening balance		124,038,244	124,038,244
	Add: Adjustment		-	
	Add: Addition previous year current portion			
	Less: Repayment during the period			
			124,038,244	124,038,244
	Less: Current portion		(124,038,244)	14
	Non-current portion			124,038,244
19.0	2 ADB loan(450 MW - North) :			
	Opening balance		12,755,716,634	13,827,710,807
	Add: Addition Previous year Current Portion		1,071,994,173	1,070,043,128
	Add: Effect of Foreign currency Loss		213,716,215	(5,156,317)
	Less: Repayment during the period		(1,071,785,372)	(1,064,886,811)
			12,969,641,650	13,827,710,807
	Less: Current portion		(1,111,994,173)	(1,071,994,173)
	Non-current portion		11,857,647,477	12,755,716,634
19.0	3 IDB loan(450 MW - North) :			
15.0	Opening balance		7 001 270 022	7 (92 52(24)
	Add: Addition Previous year Current Portion		7,091,279,922 592,246,419	7,683,526,341
	Add: Effect of Foreign currency Loss			592,246,419
	Less: Repayment during the period		120,887,854	(696,761)
	bess. Repayment during the period		(595,381,841) 7,209,032,354	(591,549,658) 7,683,526,341
	Less: Current portion		(612,246,419)	
	Non-current portion		6,596,785,935	(592,246,419) 7,091,279,922
10010	Control Section (Section 1997) to the Section 1997 1997 - Control Section 1997 to the			7,001,270,022
19.0	4 ADB loan(400 MW - East):			
	Opening balance		6,018,039,788	4,930,843,674
	Add: Addition during the period		625,729,807	1,087,111,275
	Add: Effect of Foreign currency Loss		(66,152,800)	84,839
	Less: Repayment during the period			-
	Less: Current portion		6,577,616,795	6,018,039,788
	Non-current portion		6,577,616,795	6,018,039,788
19.0	5 IDB loan(400 MW - East) :			
17.0	Opening balance		4,353,993,205	2,268,969,439
	Add: Addition during the period			
			588,165,640	1,981,695,965
	Add: Effect of Foreign currency Loss Less: Repayment during the period		183,285,190	103,327,801
	Less: Current portion		5,125,444,035	4,353,993,205
	Non-current portion		5,125,444,035	4,353,993,205
CONTRACTOR OF THE SECTION OF SEC	credit agency (ECA) loan :			
450 M	W (South) Project	20.01	10,494,790,933	12,223,720,531
225 M	W Project	20.02	5,107,709,880	5,924,611,525
			15,602,500,813	18,148,332,055

Amount in Taka

Notes to the Financial Statements For the period ended 31 March 2022

			Amount i	n Taka
		Notes	March 31, 2022 BDT	June 30, 2021 BDT
20.01	450 MW (South) Project:			
	CESCE facilities	20.01.1	901,381,849	1,163,758,941
	HERMES facilities	20.01.2	1,674,967,820	2,151,883,813
	MIGA facilities	20.01.3	2,986,211,898	3,860,733,740
	ONDD facilities	20.01.4	1,334,433,291	1,676,055,609
	Interest during construction year (IDCP)	20.01.5	932,808,398	932,808,398
	Add: Effect of exchange rate changes	20.01.6	2,664,987,677	2,438,480,030
			10,494,790,933	12,223,720,531

The company has arranged an ECA loan facility for 450 MW CCPP power plant, amounting to USD 420 million. The loan will be drawn within three years of the availability year and should be repaid with interest within 10 years after the project completion. The ECA loan was received in USD and it was converted to BDT at the rate prevailing on the disbursement date.

20.01.1 CESCE facilities :		
Opening balance	1,163,758,941	1,623,932,631
Add: Addition previous year current portion	462,725,550	465,000,000
Less: Repayment during the period	(232,377,092)	(462,448,140)
	1,394,107,399	1,626,484,491
Less: Current portion	(492,725,550)	(462,725,550)
Non-current portion	901,381,849	1,163,758,941
20.01.2 HERMES facilities :		
Opening balance	2,151,883,813	3,001,584,265
Add: Addition previous year current portion	850,105,060	850,000,000
Less: Repayment during the period	(426,915,993)	(849,595,392)
	2,575,072,880	3,001,988,873
Less: Current portion	(900,105,060)	(850,105,060)
Non-current portion	1,674,967,820	2,151,883,813
20.01.3 MIGA facilities :		
Opening balance	3,860,733,740	5,458,154,390
Add: Addition previous year current portion	1,605,359,946	1,589,098,369
Less: Repayment during the period	(794,521,842)	(1,581,159,073)
	4,671,571,844	5,466,093,686
Less: Current portion	(1,685,359,946)	(1,605,359,946)
Non-current portion	2,986,211,898	3,860,733,740
20.01.4 ONDD facilities:		
Opening balance	1,676,055,609	2,296,732,020
Add: Addition previous year current portion	620,524,225	620,000,000
Less: Repayment during the period	(311,622,318)	(620,152,186)
	1,984,957,516	2,296,579,834
Less: Current portion	(650,524,225)	(620,524,225)
Non-current portion	1,334,433,291	1,676,055,609
20.01.5 Interest during construction year (IDCP)		
Opening balance	932,808,398	932,808,398
Add: Addition during the period	-	
Less: Prior year adjustment	-	
	932,808,398	932,808,398
Less: Current portion		-
Non-current portion	932,808,398	932,808,398
20.01.6 Effect of exchange rate changes :		
Opening balance	2,438,480,030	2,455,092,292
Add: Addition during the period	226,507,647	(16,612,262)
Add. Addition during the period	2,664,987,677	2,438,480,030
	2,004,207,077	2,100,100,000

Notes to the Financial Statements For the period ended 31 March 2022

			Amount in Taka	
		Notes	March 31, 2022 BDT	June 30, 2021 BDT
20.02	225 MW Project:	S		
	HERMES facilities	20.02.1	1,120,461,547	1,440,504,963
	K-SURE facilities	20.02.2	2,363,509,181	2,971,821,671
	Interest during construction year (IDCP)	20.02.3	572,523,657	572,523,657
	Add: Effect of exchange rate changes	20.02.4	1,051,215,495	939,761,234
			5,107,709,880	5,924,611,525

The company has arranged an ECA loan facility for 225 MW CCPP power plant, amounting to USD 193 million for the said plant. The loan will be drawn within three years of the availability year and should be repaid with interest within 10 years after the project completion. The ECA loan was received in USD and it was converted to BDT at the rate prevailing on the disbursement date.

ning balance Addition previous year current portion Repayment during the period Current portion	1,440,504,963 580,487,100 (290,043,416) 1,730,948,647 (610,487,100) 1,120,461,547 2,971,821,671 1,117,395,499 (558,312,490) 3,530,904,680 (1,167,395,499) 2,363,509,181	2,014,635,908 585,000,000 (578,643,845) 2,020,992,063 (580,487,100) 1,440,504,963 4,083,064,508 1,120,000,000 (1,113,847,338) 4,089,217,170 (1,117,395,499) 2,971,821,671
Exercise Repayment during the period Exercise Current portion URE facilities: Ining balance Addition previous year current portion Repayment during the period Current portion Current portion Current portion Current portion Current during construction year (IDCP): Coning balance	(290,043,416) 1,730,948,647 (610,487,100) 1,120,461,547 2,971,821,671 1,117,395,499 (558,312,490) 3,530,904,680 (1,167,395,499) 2,363,509,181	(578,643,845) 2,020,992,063 (580,487,100) 1,440,504,963 4,083,064,508 1,120,000,000 (1,113,847,338) 4,089,217,170 (1,117,395,499)
Execution Current portion URE facilities: Ining balance Candition previous year current portion Candition previous year current portion Candition previous year current portion Candition previous Courrent portion Courrent portion Carest during construction year (IDCP): Canding balance	1,730,948,647 (610,487,100) 1,120,461,547 2,971,821,671 1,117,395,499 (558,312,490) 3,530,904,680 (1,167,395,499) 2,363,509,181	2,020,992,063 (580,487,100) 1,440,504,963 4,083,064,508 1,120,000,000 (1,113,847,338) 4,089,217,170 (1,117,395,499)
-current portion URE facilities: ining balance Addition previous year current portion Repayment during the period Current portion Current portion Current portion Current portion Current during construction year (IDCP): Current balance	(610,487,100) 1,120,461,547 2,971,821,671 1,117,395,499 (558,312,490) 3,530,904,680 (1,167,395,499) 2,363,509,181	(580,487,100) 1,440,504,963 4,083,064,508 1,120,000,000 (1,113,847,338) 4,089,217,170 (1,117,395,499)
-current portion URE facilities: ining balance Addition previous year current portion Repayment during the period Current portion Current portion Current portion Current portion Current during construction year (IDCP): Current balance	2,971,821,671 1,117,395,499 (558,312,490) 3,530,904,680 (1,167,395,499) 2,363,509,181	1,440,504,963 4,083,064,508 1,120,000,000 (1,113,847,338) 4,089,217,170 (1,117,395,499)
URE facilities: ining balance Addition previous year current portion Repayment during the period Current portion Current portion Current portion Current during construction year (IDCP): Curing balance	2,971,821,671 1,117,395,499 (558,312,490) 3,530,904,680 (1,167,395,499) 2,363,509,181	4,083,064,508 1,120,000,000 (1,113,847,338) 4,089,217,170 (1,117,395,499)
ning balance : Addition previous year current portion :: Repayment during the period :: Current portion -current portion erest during construction year (IDCP) : ening balance	1,117,395,499 (558,312,490) 3,530,904,680 (1,167,395,499) 2,363,509,181	1,120,000,000 (1,113,847,338) 4,089,217,170 (1,117,395,499)
Addition previous year current portion Example: Repayment during the period Example: Current portion Exercise during construction year (IDCP): Example balance	1,117,395,499 (558,312,490) 3,530,904,680 (1,167,395,499) 2,363,509,181	1,120,000,000 (1,113,847,338) 4,089,217,170 (1,117,395,499)
s: Repayment during the period s: Current portion -current portion erest during construction year (IDCP): ening balance	(558,312,490) 3,530,904,680 (1,167,395,499) 2,363,509,181	1,120,000,000 (1,113,847,338) 4,089,217,170 (1,117,395,499)
s: Current portion -current portion erest during construction year (IDCP): ening balance	3,530,904,680 (1,167,395,499) 2,363,509,181	4,089,217,170 (1,117,395,499)
rest during construction year (IDCP): ening balance	(1,167,395,499) 2,363,509,181	(1,117,395,499)
rest during construction year (IDCP): ening balance	2,363,509,181	
rest during construction year (IDCP):		2,971,821,671
ning balance		
사용 전투 사용 경찰 (1984년)		
prior year adjustment	572,523,657	572,523,657
: prior year adjustment		_
tated opening balance	572,523,657	572,523,657
: Addition	-	<u>-</u>
sing balance	572,523,657	572,523,657
s: Current portion	-	7 7 8
-current portion	572,523,657	572,523,657
ect of exchange rate changes :		
ning balance	939,761,234	941,579,590
: Addition during the year	111.454.261	(1,818,356)
	1,051,215,495	939,761,234
	6,000,007,669	6,000,007,669
:	- 10,893,094,608	10,608,094,608
lease rent UAEL:		
	182 430 000	202,700,000
	-	202,700,000
	15 202 500	20,270,000
	13,202,300	20,270,000
ce	167,227,500	182,430,000
	c: Current portion -current portion -current portion -cut of exchange rate changes: ning balance : Addition during the year : lease rent UAEL: ce during the period ent during the period cortion	Courrent portion 572,523,657

APSCL received from United Ashuganj Energy Limited (UAEL) BDT 304,050,000 against upfront lease rent of demised premises of 6.42 acres of land for 15 years. BDT 304,050,000 is to be amortised within the lease year, i.e, 15 years. Yearly amortisation of the land lease rent is BDT 20,270,000.

24.00 Deferred- liabilities for gratuity: Opening balance Add: Provision made during the period Less: Payment made during the period Closing balance 25.00 Provision for income tax: Opening balance Less: Provision for income tax adjusted up to 2019-20 Add: Provision made during the period Less: Adjustment with AIT/payment during the period Less: Adjustment for over provision Closing balance 25.01 This comprises of as under: Minimum corporate income tax of BDT 211,292,755 which is calce Ordinance 1984 as imposed by the Finance Act 2017. Calculation of minimum tax Tk. 211,292,755 Revenue Other operating income Finance income Gross receipts Minimum tax @ 0.60% on gross receipts of Add: Minium tax on reduced tax income Dividend [(Dividend income-25,000)X0.60%X20%/30%)] Add: As per 82 C 26.00 Current portion of Loan: BPDB loan-current portion Overhauling loan - current portion ECA loan-current portion ECA loan-current portion ECA loan-current portion Loan for 450 MW (N) Plant	25.01	March 31, 2022 BDT 504,867,270 109,551,670 614,418,940 (504,867,265) 109,551,675 238,577,528 211,292,755 449,870,283 238,577,528 211,292,755 = 211,292,755 16,874,438,440 99,703,571	106,791,771 781,118,970 (276,251,700 504,867,270 1,081,495,140 908,387,189 238,577,528 411,685,479 173,107,951 - 238,577,528
Opening balance Add: Provision made during the period Less: Payment made during the period Closing balance 25.00 Provision for income tax: Opening balance Less: Provision for income tax adjusted up to 2019-20 Add: Provision made during the period Less: Adjustment with AIT/payment during the period Less: Adjustment for over provision Closing balance 25.01 This comprises of as under: Minimum corporate income tax of BDT 211,292,755 which is calc Ordinance 1984 as imposed by the Finance Act 2017. Calculation of minimum tax Tk. 211,292,755 Revenue Other operating income Finance income Gross receipts Minimum tax @ 0.60% on gross receipts of Add: Minimum tax on reduced tax income Dividend [(Dividend income-25,000)X0.60%X20%/30%)] Add: As per 82 C 26.00 Current portion of Loan: BPDB loan- current portion Overhauling loan - current portion ECA loan- current portion	=	504,867,270 109,551,670 614,418,940 (504,867,265) 109,551,675 238,577,528 211,292,755 449,870,283 238,577,528 211,292,755 211,292,755	674,327,199 106,791,771 781,118,970 (276,251,700 504,867,270 1,081,495,140 908,387,189 238,577,528 411,685,479 173,107,951
Opening balance Add: Provision made during the period Less: Payment made during the period Closing balance 25.00 Provision for income tax: Opening balance Less: Provision for income tax adjusted up to 2019-20 Add: Provision made during the period Less: Adjustment with AIT/payment during the period Less: Adjustment for over provision Closing balance 25.01 This comprises of as under: Minimum corporate income tax of BDT 211,292,755 which is calc Ordinance 1984 as imposed by the Finance Act 2017. Calculation of minimum tax Tk. 211,292,755 Revenue Other operating income Finance income Gross receipts Minimum tax @ 0.60% on gross receipts of Add: Minimum tax on reduced tax income Dividend [(Dividend income-25,000)X0.60%X20%/30%)] Add: As per 82 C 26.00 Current portion of Loan: BPDB loan- current portion Overhauling loan - current portion ECA loan- current portion	=	109,551,670 614,418,940 (504,867,265) 109,551,675 238,577,528 211,292,755 449,870,283 238,577,528 211,292,755 211,292,755 accordance with section 16,874,438,440 99,703,571	106,791,771 781,118,970 (276,251,700 504,867,270 1,081,495,140 908,387,189 238,577,528 411,685,479 173,107,951 238,577,528
Add: Provision made during the period Less: Payment made during the period Closing balance 25.00 Provision for income tax: Opening balance Less: Provision for income tax adjusted up to 2019-20 Add: Provision made during the period Less: Adjustment with AIT/payment during the period Less: Adjustment for over provision Closing balance 25.01 This comprises of as under: Minimum corporate income tax of BDT 211,292,755 which is calc Ordinance 1984 as imposed by the Finance Act 2017. Calculation of minimum tax Tk. 211,292,755 Revenue Other operating income Finance income Gross receipts Minimum tax @ 0.60% on gross receipts of Add: Minium tax on reduced tax income Dividend [(Dividend income-25,000)X0.60%X20%/30%)] Add: As per 82 C 26.00 Current portion of Loan: BPDB loan- current portion Overhauling loan - current portion ECA loan- current portion	=	109,551,670 614,418,940 (504,867,265) 109,551,675 238,577,528 211,292,755 449,870,283 238,577,528 211,292,755 211,292,755 accordance with section 16,874,438,440 99,703,571	1,081,495,140 908,387,189 238,577,528 411,685,479 173,107,951 - 238,577,528 82 C of Income T
Less: Payment made during the period Closing balance 25.00 Provision for income tax: Opening balance Less: Provision for income tax adjusted up to 2019-20 Add: Provision made during the period Less: Adjustment with AIT/payment during the period Less: Adjustment for over provision Closing balance 25.01 This comprises of as under: Minimum corporate income tax of BDT 211,292,755 which is calc Ordinance 1984 as imposed by the Finance Act 2017. Calculation of minimum tax Tk. 211,292,755 Revenue Other operating income Finance income Gross receipts Minimum tax @ 0.60% on gross receipts of Add: Minimum tax on reduced tax income Dividend [(Dividend income-25,000)X0.60%X20%/30%)] Add: As per 82 C 26.00 Current portion of Loan: BPDB loan- current portion Overhauling loan - current portion ECA loan- current portion	=	614,418,940 (504,867,265) 109,551,675 238,577,528 211,292,755 449,870,283 238,577,528 211,292,755 211,292,755	781,118,970 (276,251,700 504,867,270 1,081,495,140 908,387,189 238,577,528 411,685,479 173,107,951 - 238,577,528 82 C of Income T
Closing balance 25.00 Provision for income tax: Opening balance Less: Provision for income tax adjusted up to 2019-20 Add: Provision made during the period Less: Adjustment with AIT/payment during the period Less: Adjustment for over provision Closing balance 25.01 This comprises of as under: Minimum corporate income tax of BDT 211,292,755 which is calc Ordinance 1984 as imposed by the Finance Act 2017. Calculation of minimum tax Tk. 211,292,755 Revenue Other operating income Finance income Gross receipts Minimum tax @ 0.60% on gross receipts of Add: Minimum tax on reduced tax income Dividend [(Dividend income-25,000)X0.60%X20%/30%)] Add: As per 82 C 26.00 Current portion of Loan: BPDB loan- current portion Overhauling loan - current portion ECA loan- current portion	=	(504,867,265) 109,551,675 = 238,577,528 - 211,292,755	(276,251,700 504,867,270 1,081,495,140 908,387,189 238,577,528 411,685,479 173,107,951
Closing balance 25.00 Provision for income tax: Opening balance Less: Provision for income tax adjusted up to 2019-20 Add: Provision made during the period Less: Adjustment with AIT/payment during the period Less: Adjustment for over provision Closing balance 25.01 This comprises of as under: Minimum corporate income tax of BDT 211,292,755 which is calc Ordinance 1984 as imposed by the Finance Act 2017. Calculation of minimum tax Tk. 211,292,755 Revenue Other operating income Finance income Gross receipts Minimum tax @ 0.60% on gross receipts of Add: Minium tax on reduced tax income Dividend [(Dividend income-25,000)X0.60%X20%/30%)] Add: As per 82 C 26.00 Current portion of Loan: BPDB loan- current portion Overhauling loan - current portion ECA loan- current portion	=	238,577,528 211,292,755 449,870,283 238,577,528 211,292,755 accordance with section 16,874,438,440 99,703,571	1,081,495,140 908,387,189 238,577,528 411,685,479 173,107,951 - 238,577,528 82 C of Income To 22,843,609,104 118,203,569
25.00 Provision for income tax: Opening balance Less: Provision for income tax adjusted up to 2019-20 Add: Provision made during the period Less: Adjustment with AIT/payment during the period Less: Adjustment for over provision Closing balance 25.01 This comprises of as under: Minimum corporate income tax of BDT 211,292,755 which is calce Ordinance 1984 as imposed by the Finance Act 2017. Calculation of minimum tax Tk. 211,292,755 Revenue Other operating income Finance income Gross receipts Minimum tax @ 0.60% on gross receipts of Add: Minium tax on reduced tax income Dividend [(Dividend income-25,000)X0.60%X20%/30%)] Add: As per 82 C 26.00 Current portion of Loan: BPDB loan- current portion Overhauling loan - current portion ECA loan- current portion	=	238,577,528 211,292,755 449,870,283 238,577,528 211,292,755 accordance with section 16,874,438,440 99,703,571	1,081,495,140 908,387,189 238,577,528 411,685,479 173,107,951
Opening balance Less: Provision for income tax adjusted up to 2019-20 Add: Provision made during the period Less: Adjustment with AIT/payment during the period Less: Adjustment for over provision Closing balance 25.01 This comprises of as under: Minimum corporate income tax of BDT 211,292,755 which is calc Ordinance 1984 as imposed by the Finance Act 2017. Calculation of minimum tax Tk. 211,292,755 Revenue Other operating income Finance income Gross receipts Minimum tax @ 0.60% on gross receipts of Add: Minium tax on reduced tax income Dividend [(Dividend income-25,000)X0.60%X20%/30%)] Add: As per 82 C 26.00 Current portion of Loan: BPDB loan- current portion Overhauling loan - current portion ECA loan- current portion	=	211,292,755 449,870,283 238,577,528 211,292,755 accordance with section 16,874,438,440 99,703,571	908,387,189 238,577,528 411,685,479 173,107,951 - 238,577,528 82 C of Income To 22,843,609,104 118,203,569
Less: Provision for income tax adjusted up to 2019-20 Add: Provision made during the period Less: Adjustment with AIT/payment during the period Less: Adjustment for over provision Closing balance 25.01 This comprises of as under: Minimum corporate income tax of BDT 211,292,755 which is calc Ordinance 1984 as imposed by the Finance Act 2017. Calculation of minimum tax Tk. 211,292,755 Revenue Other operating income Finance income Gross receipts Minimum tax @ 0.60% on gross receipts of Add: Minium tax on reduced tax income Dividend [(Dividend income-25,000)X0.60%X20%/30%)] Add: As per 82 C 26.00 Current portion of Loan: BPDB loan- current portion Overhauling loan - current portion ECA loan- current portion	=	211,292,755 449,870,283 238,577,528 211,292,755 accordance with section 16,874,438,440 99,703,571	908,387,189 238,577,528 411,685,479 173,107,951 - 238,577,528 82 C of Income T 22,843,609,104 118,203,569
Less: Provision for income tax adjusted up to 2019-20 Add: Provision made during the period Less: Adjustment with AIT/payment during the period Less: Adjustment for over provision Closing balance 25.01 This comprises of as under: Minimum corporate income tax of BDT 211,292,755 which is calc Ordinance 1984 as imposed by the Finance Act 2017. Calculation of minimum tax Tk. 211,292,755 Revenue Other operating income Finance income Gross receipts Minimum tax @ 0.60% on gross receipts of Add: Minium tax on reduced tax income Dividend [(Dividend income-25,000)X0.60%X20%/30%)] Add: As per 82 C 26.00 Current portion of Loan: BPDB loan- current portion Overhauling loan - current portion ECA loan- current portion	=	211,292,755 449,870,283 238,577,528 211,292,755 accordance with section 16,874,438,440 99,703,571	908,387,189 238,577,528 411,685,479 173,107,951 - 238,577,528 82 C of Income T 22,843,609,104 118,203,569
Add: Provision made during the period Less: Adjustment with AIT/payment during the period Less: Adjustment for over provision Closing balance 25.01 This comprises of as under: Minimum corporate income tax of BDT 211,292,755 which is calc Ordinance 1984 as imposed by the Finance Act 2017. Calculation of minimum tax Tk. 211,292,755 Revenue Other operating income Finance income Gross receipts Minimum tax @ 0.60% on gross receipts of Add: Minium tax on reduced tax income Dividend [(Dividend income-25,000)X0.60%X20%/30%)] Add: As per 82 C 26.00 Current portion of Loan: BPDB loan- current portion Overhauling loan - current portion ECA loan- current portion	=	449,870,283 238,577,528 211,292,755 accordance with section 16,874,438,440 99,703,571	238,577,528 411,685,479 173,107,951 - 238,577,528 82 C of Income T 22,843,609,104 118,203,569
Less: Adjustment for over provision Closing balance 25.01 This comprises of as under: Minimum corporate income tax of BDT 211,292,755 which is calc Ordinance 1984 as imposed by the Finance Act 2017. Calculation of minimum tax Tk. 211,292,755 Revenue Other operating income Finance income Gross receipts Minimum tax @ 0.60% on gross receipts of Add: Minium tax on reduced tax income Dividend [(Dividend income-25,000)X0.60%X20%/30%)] Add: As per 82 C 26.00 Current portion of Loan: BPDB loan- current portion Overhauling loan - current portion ECA loan- current portion	ulated in a	449,870,283 238,577,528 211,292,755 accordance with section 16,874,438,440 99,703,571	411,685,479 173,107,951 - 238,577,528 82 C of Income T 22,843,609,104 118,203,569
Less: Adjustment for over provision Closing balance 25.01 This comprises of as under: Minimum corporate income tax of BDT 211,292,755 which is calc Ordinance 1984 as imposed by the Finance Act 2017. Calculation of minimum tax Tk. 211,292,755 Revenue Other operating income Finance income Gross receipts Minimum tax @ 0.60% on gross receipts of Add: Minium tax on reduced tax income Dividend [(Dividend income-25,000)X0.60%X20%/30%)] Add: As per 82 C 26.00 Current portion of Loan: BPDB loan- current portion Overhauling loan - current portion ECA loan- current portion	ulated in a	211,292,755 accordance with section 16,874,438,440 99,703,571	238,577,528 82 C of Income T 22,843,609,104 118,203,569
Closing balance 25.01 This comprises of as under: Minimum corporate income tax of BDT 211,292,755 which is calc Ordinance 1984 as imposed by the Finance Act 2017. Calculation of minimum tax Tk. 211,292,755 Revenue Other operating income Finance income Gross receipts Minimum tax @ 0.60% on gross receipts of Add: Minimum tax on reduced tax income Dividend [(Dividend income-25,000)X0.60%X20%/30%)] Add: As per 82 C 26.00 Current portion of Loan: BPDB loan- current portion Overhauling loan - current portion ECA loan- current portion	ulated in a	16,874,438,440 99,703,571	82 C of Income T 22,843,609,104 118,203,569
25.01 This comprises of as under: Minimum corporate income tax of BDT 211,292,755 which is calced Ordinance 1984 as imposed by the Finance Act 2017. Calculation of minimum tax Tk. 211,292,755 Revenue Other operating income Finance income Gross receipts Minimum tax @ 0.60% on gross receipts of Add: Minimum tax on reduced tax income Dividend [(Dividend income-25,000)X0.60%X20%/30%)] Add: As per 82 C 26.00 Current portion of Loan: BPDB loan- current portion Overhauling loan - current portion ECA loan- current portion	ulated in a	16,874,438,440 99,703,571	82 C of Income To 22,843,609,104 118,203,569
Minimum corporate income tax of BDT 211,292,755 which is calc Ordinance 1984 as imposed by the Finance Act 2017. Calculation of minimum tax Tk. 211,292,755 Revenue Other operating income Finance income Gross receipts Minimum tax @ 0.60% on gross receipts of Add: Minimum tax on reduced tax income Dividend [(Dividend income-25,000)X0.60%X20%/30%)] Add: As per 82 C 26.00 Current portion of Loan: BPDB loan- current portion Overhauling loan - current portion ECA loan- current portion	ulated in a	16,874,438,440 99,703,571	22,843,609,104 118,203,569
Revenue Other operating income Finance income Gross receipts Minimum tax @ 0.60% on gross receipts of Add: Minimum tax on reduced tax income Dividend [(Dividend income-25,000)X0.60%X20%/30%)] Add: As per 82 C 26.00 Current portion of Loan: BPDB loan- current portion Overhauling loan - current portion ECA loan- current portion	=	99,703,571	118,203,569
Other operating income Finance income Gross receipts Minimum tax @ 0.60% on gross receipts of Add: Minium tax on reduced tax income Dividend [(Dividend income-25,000)X0.60%X20%/30%)] Add: As per 82 C 26.00 Current portion of Loan: BPDB loan- current portion Overhauling loan - current portion ECA loan- current portion	=	99,703,571	118,203,569
Finance income Gross receipts Minimum tax @ 0.60% on gross receipts of Add: Minium tax on reduced tax income Dividend [(Dividend income-25,000)X0.60%X20%/30%)] Add: As per 82 C 26.00 Current portion of Loan: BPDB loan- current portion Overhauling loan - current portion ECA loan- current portion	=		*
Gross receipts Minimum tax @ 0.60% on gross receipts of Add: Minium tax on reduced tax income Dividend [(Dividend income-25,000)X0.60%X20%/30%)] Add: As per 82 C 26.00 Current portion of Loan: BPDB loan- current portion Overhauling loan - current portion ECA loan- current portion	_	16,974,142,011	22,961,812,673
Minimum tax @ 0.60% on gross receipts of Add: Minimum tax on reduced tax income Dividend [(Dividend income-25,000)X0.60%X20%/30%)] Add: As per 82 C 26.00 Current portion of Loan: BPDB loan-current portion Overhauling loan - current portion ECA loan-current portion	_	16,974,142,011	22,961,812,673
Add: Minium tax on reduced tax income Dividend [(Dividend income-25,000)X0.60%X20%/30%)] Add: As per 82 C 26.00 Current portion of Loan: BPDB loan- current portion Overhauling loan - current portion ECA loan- current portion			
Dividend [(Dividend income-25,000)X0.60%X20%/30%)] Add: As per 82 C 26.00 Current portion of Loan: BPDB loan- current portion Overhauling loan - current portion ECA loan- current portion		101,844,852	137,770,876
Add: As per 82 C 26.00 Current portion of Loan: BPDB loan- current portion Overhauling loan - current portion ECA loan- current portion		+	
26.00 Current portion of Loan: BPDB loan- current portion Overhauling loan - current portion ECA loan- current portion			486,428
BPDB loan- current portion Overhauling loan - current portion ECA loan- current portion		109,447,903	100,320,224
BPDB loan- current portion Overhauling loan - current portion ECA loan- current portion	_	211,292,755	238,577,528
Overhauling loan - current portion ECA loan- current portion			
ECA loan- current portion	26.01	733,440,824	758,339,725
장면 18 14 14 15 16 16	26.02	607,787,413	819,421,839
	26.03	5,506,597,380	5,236,597,380
Eddi for 450 MW (N) Flant	26.04	1,779,071,186	1,719,071,186
	-	8,626,896,803	8,533,430,130
26.01 BPDB loan- current portion :			
Opening balance		758,339,725	(2)
Add: Addition during the period (Transferred from overhauling Loan)		100,000,000	758,339,725
	_	858,339,725	758,339,725
Less: payment during the period	_	124,898,901	+
Closing balance	_	733,440,824	758,339,725
26.02 Overhauling loan - current portion:			
Opening balance		819,421,839	906,248,612
Less: Transferred to BPDB Loan		(100,000,000)	
Add: Addition during the period		124,038,244	006 349 643
Less: Payment during the period	2	843,460,083	906,248,612 86,826,773
Closing balance	2	235,672,670	

To the period character is a second control of the			Amount in Taka	
		Notes	March 31, 2022 BDT	June 30, 2021 BDT
26.03 E	CA loan- current portion:			
	Opening balance		5,236,597,380	5,229,098,369
	dd: Addition during the period		2,883,793,151	5,213,344,985
	ess: Payment during the period		(2,613,793,151)	(5,205,845,974)
	Closing balance		5,506,597,380	5,236,597,380
26.04 L	oan for 450 MW (N) Plant :			
C	Opening balance		1,719,071,186	1,717,120,141
A	dd: Addition during the period		915,633,532	1,713,218,108
L	ess: Payment during this period		(855,633,532)	(1,711,267,063)
C	Closing balance		1,779,071,186	1,719,071,186
27.00 Liabilities	for interest expense :			
Accrued int	erest on 450 MW (North) Government loan	27.01	63.815.052	63,815,052
	erest on overhauling unit # 3, 4 and 5 Government loan(note	27.02	-	05,015,052
	erest on loan from BPDB	27.03	1/2	2
Accrued int	erest on overhauling unit # 3, 4 and 5 Foreign loan	27.04	371,618,589	454,476,138
	erest on ADB loan(450 MW - north)	27.05	1,560,952,348	1,886,536,485
	erest on IDB loan(450 MW - north)	27.06	925,311,467	1,131,814,746
Accrued int	erest on ECA loan(450 MW - South)	27.07	180,863,722	14,124,000
Accrued int	erest on ECA loan(225 MW CCCP Project)	27.08	133,494,701	18,833,122
Accrued Int	erest on Bond	27.09	141,963,080	169,592,760
			3,378,018,959	3,739,192,303
27.01 A	accrued interest on 450 MW (North) Government loan :			
C	Opening balance		63,815,052	47,508,113
A	dd: Adjustment			16,992,322
A	Add: Addition during the period	-	10,318,571	41,274,283
			74,133,623	105,774,718
	ess: Repayment during the period		(10,318,571)	(41,959,666
	Closing balance		63,815,052	63,815,052
	accrued interest on overhauling unit # 3, 4 and 5 Governme	nt loan :		
	Opening balance add: Addition during the period		-	-
I	ess: Adjustment during the period			10
	Closing balance	S-		-
27.03 A	accrued interest on loan from BPDB :		~	
	Opening balance		29	7.2
	dd: Addition during the period	1,0	<u></u>	
	ess: Adjustment during the period	82		
	accrued interest on overhauling unit # 3, 4 and 5 Foreign lo	an:		
	Opening balance		454,476,138	506,076,049
	Add: Addition during the period		25,303,803	500,070,049
	postaling ma pariou	1.	479,779,941	506,076,049
I	ess: Repayment during the period		(108,161,352)	(51,599,911)
	Closing balance	314	371,618,589	454,476,138
		;		,177,0,100

		ded 31 March 2022		Amount i	n Taka
			Notes	March 31, 2022	June 30, 2021
				BDT	BDT
	27.05	Accrued interest on ADB loan(450 MW - North):			
		Opening balance		1,886,536,485	1,671,114,695
		Add: Adjustment			234,680,475
		Add: Addition during the period		319,137,940	1,280,963,809
				2,205,674,425	3,186,758,979
		Less: Repayment during the period		(644,722,077)	(1,300,222,494)
		Closing balance	я	1,560,952,348	1,886,536,485
	27.06	Accrued interest on IDB loan(450 MW - North):			
		Opening balance		1,131,814,746	1,094,733,519
		Add: Adjustment		190,728,641	47,877,255
		Add: Addition during the period		170,720,011	794,463,838
		P. Commission of the Commissio		1,322,543,387	1,937,074,612
		Less: Repayment during the period		(397,231,920)	(805,259,866)
		Closing balance		925,311,467	1,131,814,746
	27.07	Accrued interest on ECA loan(450 MW - South) :			
	27.07	Opening balance		14 124 000	14.124.000
		Add: Addition during the period		14,124,000 350,916,553	14,124,000
		red. redenion during the period	7	365,040,553	14 124 000
		Less: Repayment during the period		(184,176,831)	14,124,000
		Closing balance	5	180,863,722	14,124,000
			3	100,000,122	14,124,000
	27.08	Accrued interest on ECA loan(225 MW CCCP Project):			
		Opening balance		18,833,122	18,833,122
		Add: Addition during the period		228,429,914	
				247,263,036	18,833,122
		Less: Repayment during the period		(113,768,335)	
		Closing balance	,	133,494,701	18,833,122
	27.09	Accrued interest on Bond Payable			
		Opening balance		169,592,760	219,916,717
		Add: Addition during the period		140,303	483,286,026
				169,733,063	703,202,743
		Less: Repayment during the period		(27,769,983)	(533,609,983)
		Closing balance		141,963,080	169,592,760
28.00	Trade pa	yable:			
		payable Unit 3,4 & 5	28.01	199,111,090	195,500,847
		payable 50 MW Gas Engine	28.02	92,683,414	59,953,734
		payable 225 MW CCPP project	28.03	670,062,016	723,083,652
		payable 450 MW CCPP south	28.04	919,207,585	777,749,530
		payable 450 MW CCPP north	28.05	834,500,567	582,022,617
(Other Acc	counts payable		208,039,267	209128841
				2,923,603,939	2,547,439,221

7/2	ended 31 March 2022		Amount i	n Taka
		Notes	March 31, 2022	June 30, 2021
			BDT	BDT
28.	01 Fuel cost payable Unit 3,4 & 5:			
	Opening balance		195,500,847	237,485,032
	Add: Addition during the period		606,117,772	1,157,688,656
			801,618,619	1,395,173,688
	Less: Payment during the period		(602,507,529)	(1,199,672,841
	Closing balance		199,111,090	195,500,847
28.	02 Fuel cost payable 50 MW Gas Engine :			
	Opening balance		59,953,734	79,457,619
	Add: Addition during the period		168,099,620	225,173,823
			228,053,354	304,631,442
	Less: Payment during the period		(135,369,940)	(244,677,708
	Closing balance		92,683,414	59,953,734
28	03 Fuel cost payable 225 MW CCPP project :			
20.	Opening balance		702 002 (52	577 005 452
	Add: Addition during the period		723,083,652 1,280,623,781	577,085,453
	Add. Addition during the period		2,003,707,433	1,707,169,523 2,284,254,976
	Less: Payment during the period		(1,333,645,417)	(1,561,171,324
	Closing balance		670,062,016	723,083,652
28.	04 Fuel cost payable 450 MW CCPP south :			
201	Opening balance		777,749,530	621 472 062
				631,472,962
	Add: Addition during the period		1,715,121,896 2,492,871,426	1,909,762,683
	Less: Payment during the period		(1,573,663,841)	2,541,235,645 (1,763,486,115
	Closing balance		919,207,585	777,749,530
28.	05 Fuel cost payable 450 MW CCPP north:			
	Opening balance		582,022,617	589,824,282
	Add: Addition during the period		1,594,296,227	2,034,836,529
			2,176,318,844	2,624,660,811
	Less: Payment during the period		(1,341,818,277)	(2,042,638,194
	Closing balance		834,500,567	582,022,617
0.00 Liabil	lities for expenses :			
Provis	ion for uncollectable receivable		183,793,917	183,793,917
Withh	olding taxes	4	155715742	95,392,574
VAT	payable		183,779,721	130,106,511
Securi	ty deposit (contractors and suppliers)		8,246,530	24,303,819
Schoo	I fund		13,669,570	13,669,570
Overti	ime expense payable		7,629,679	4,000,000
	sion for audit fees			260,000
Elegar	nt builders payable		104,576	104,576
	e tax consultancy fee payable		60,000	60,000
	sion for physical inventory verification		2,750,000	2,750,000
Provis	ion for KPI/APA Bonous			
Divide	end payable		79,592	58,770
			555,829,327	454,499,737

Notes to the Financial Statements For the period ended 31 March 2022

		Notes	March 31, 2022 BDT
30.00	Worker's profit participation fund :		
	Opening balance		225,962,944
	Add: Provision made during the period		121,450,656
			347,413,600
	Less: Payment made during the period		(215,049,395)
	Closing balance		132,364,205
	Less: Employee Receivable adjustment		(10,913,549)
	Closing balance		121,450,658

Amount in Taka

June 30, 2021 BDT

222,373,222

215,049,395

437,422,617

(211,459,673)

225,962,944

(10,913,549) **215,049,39**7

		Notes	Amount in Taka			n Taka
			31 March 2022 BDT	31 March 2021 BDT		
31.00	Revenue (Sales) : Tk. 16,874,438,440	-	551			
	Capacity payment	31.01	11,170,468,501	11,166,312,852		
	Energy payment (Fuel price)	31.02	5,319,420,351	5,064,666,217		
	Energy payment (O & M price)	31.03	377,903,234	338,864,421		
	Revised bill 50 MW_March 2021		6,646,354			
	Adjustment Consumer price Index (225 MW Plant) Adjustment Consumer price Index (450 MW South Plant)			*		
	Adjustment Consumer price Index (450 MW North Plant)			-		
			16,874,438,440	16,569,843,490		
	The entire sales of the company are made to Bangladesh Power Purchase agreement with BPDB for various segments of the perfective segments of the perfective segments.					
	31.01 Capacity payment : Tk. 11,170,468,501					
	(i) Unit 3,4,5					
	July		223,263,642	228,994,747		
	August		223,263,642	228,994,747		
	September		223,263,642	228,994,747		
	October		223,263,642	228,994,747		
	November December		223,263,642	228,994,747		
	January		201,501,818	228,994,747		
	February		154,768,823 154,768,823	223,263,643 223,263,643		
	March		154,768,823	223,263,643		
	April		101,100,000	223,203,013		
	May					
	June					
	(E) 50 MIN - 1		1,782,126,497	2,043,759,411		
	(ii) 50 MW plant		10010100	Popular supplies to the page of		
	July August		15,764,642	29,505,136		
	September		14,859,946 13,957,691	29,505,136 29,505,136		
	October		15,111,413	29,505,136		
	November		18,197,767	29,505,136		
	December		19,065,599	29,505,136		
	January		24,716,618	27,770,393		
	February		21,677,747	20,689,974		
	March April		23,289,386	16,913,056		
	May					
	June					
			166,640,809	242,404,239		
	(iii) 225 MW plant					
	July		279,002,733	262,938,687		
	August		279,725,208	262,938,687		
	September		280,447,682	262,938,687		
	October		281,049,744	262,938,687		
	November December		281,170,157	262,938,687		
	January		273,306,758	270,693,384		
	February		270,547,259 270,560,503	273,865,759 275,700,393		
	March		271,066,511	279,002,733		
	April			273,002,133		
	May June					
			2,486,876,555	2,413,955,704		
	(iv) 450 MW (South) plant		2			
	July August		460,097,638	465,441,137		
	September		453,165,264 454,556,378	467,888,609		
	October		455,715,641	467,888,609 467,888,609		
	November		460,216,522	464,061,203		
	December		462,564,490	242,994,584		
	January		463,505,360	444,855,570		
	February		463,505,360	464,061,204		
	March		464,446,228	464,061,203		
	April					
	May June					
	Julie		4,137,772,881	3,949,140,728		
			.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	×1×4×114V1/20		

	(v) 450 MW (North) plant	Notes	Amount in Taka		
			31 March 2022 BDT	31 March 202 BDT	
	(v) 450 MW (North) plant		1001	BD1	
	July		291,540,662	298,832,75	
	August		292,418,083	298,832,75	
	September		290,879,094	297,155,97	
	October		291,431,221	297,155,97	
	November		291,576,167	297,155,97	
	December		291,576,167	297,155,97	
	January		292,155,950	297,155,97	
	February		292,155,950	259,481,75	
	March		292,735,732	297,155,97	
	April				
	May				
	June		2,626,469,026	2,640,083,10	
	(v) 400 MW (East) plant		wieweiten-jewe	2,040,000,10	
	July August				
	September				
	October				
	November				
	December				
	January				
	February				
	March				
	April				
	May				
	June				
			-	-	
	Capacity payment adjustment		29,417,267	122 020 22	
	Total capacity payment		11,170,468,501	123,030,33	
	Total capacity payment				
1.02	Energy payment (Fuel) : Tk. 5,319,420,351				
.02	Energy payment (Fuel) : Tk. 5,319,420,351 (i) Unit 3,4,5		11,170,468,501	11,166,312,85	
.02	Energy payment (Fuel) : Tk. 5,319,420,351 (i) Unit 3,4,5 July		11,170,468,501 96,777,249	91,043,79	
.02	Energy payment (Fuel) : Tk. 5,319,420,351 (i) Unit 3,4,5 July August		96,777,249 77,098,048	91,043,79 106,622,63	
.02	Energy payment (Fuel) : Tk. 5,319,420,351 (i) Unit 3,4,5 July August September		96,777,249 77,098,048 6,857,457	91,043,79 106,622,63 72,948,30	
.02	Energy payment (Fuel) : Tk. 5,319,420,351 (i) Unit 3,4,5 July August September October		96,777,249 77,098,048 6,857,457 91,256,973	91,043,79 106,622,63 72,948,30 82,300,21	
.02	Energy payment (Fuel) : Tk. 5,319,420,351 (i) Unit 3,4,5 July August September October November		96,777,249 77,098,048 6,857,457 91,256,973 85,033,753	91,043,79 106,622,63 72,948,30 82,300,21 95,143,92	
.02	Energy payment (Fuel): Tk. 5,319,420,351 (i) Unit 3,4,5 July August September October November December		96,777,249 77,098,048 6,857,457 91,256,973 85,033,753 93,114,046	91,043,79 106,622,63 72,948,30 82,300,21 95,143,92 158,908,34	
.02	Energy payment (Fuel): Tk. 5,319,420,351 (i) Unit 3,4,5 July August September October November December January		96,777,249 77,098,048 6,857,457 91,256,973 85,033,753	91,043,79 106,622,63 72,948,30 82,300,21 95,143,92 158,908,34 29,827,24	
.02	Energy payment (Fuel): Tk. 5,319,420,351 (i) Unit 3,4,5 July August September October November December January February		96,777,249 77,098,048 6,857,457 91,256,973 85,033,753 93,114,046	91,043,79 106,622,63 72,948,30 82,300,21 95,143,92 158,908,34 29,827,24 6,521,11	
.02	Energy payment (Fuel): Tk. 5,319,420,351 (i) Unit 3,4,5 July August September October November December January February March		96,777,249 77,098,048 6,857,457 91,256,973 85,033,753 93,114,046	91,043,79 106,622,63 72,948,30 82,300,21 95,143,92 158,908,34 29,827,24 6,521,11	
.02	Energy payment (Fuel): Tk. 5,319,420,351 (i) Unit 3,4,5 July August September October November December January February March April		96,777,249 77,098,048 6,857,457 91,256,973 85,033,753 93,114,046	91,043,79 106,622,63 72,948,30 82,300,21 95,143,92 158,908,34 29,827,24 6,521,11	
.02	Energy payment (Fuel): Tk. 5,319,420,351 (i) Unit 3,4,5 July August September October November December January February March		96,777,249 77,098,048 6,857,457 91,256,973 85,033,753 93,114,046 72,143,350	91,043,79 106,622,63 72,948,30 82,300,21 95,143,92 158,908,34 29,827,24 6,521,11 132,135,68	
.02	Energy payment (Fuel): Tk. 5,319,420,351 (i) Unit 3,4,5 July August September October November December January February March April May		96,777,249 77,098,048 6,857,457 91,256,973 85,033,753 93,114,046		
.02	Energy payment (Fuel): Tk. 5,319,420,351 (i) Unit 3,4,5 July August September October November December January February March April May June (ii) 50 MW plant July		96,777,249 77,098,048 6,857,457 91,256,973 85,033,753 93,114,046 72,143,350	91,043,79 106,622,63 72,948,30 82,300,21 95,143,22 158,908,34 29,827,24 6,521,11 132,135,68	
.02	Energy payment (Fuel): Tk. 5,319,420,351 (i) Unit 3,4,5 July August September October November December January February March April May June (ii) 50 MW plant July August		96,777,249 77,098,048 6,857,457 91,256,973 85,033,753 93,114,046 72,143,350	91,043,79 106,622,63 72,948,30 82,300,21 95,143,92 158,908,34 29,827,24 6,521,11 132,135,68	
.02	Energy payment (Fuel): Tk. 5,319,420,351 (i) Unit 3,4,5 July August September October November December January February March April May June (ii) 50 MW plant July August September		96,777,249 77,098,048 6,857,457 91,256,973 85,033,753 93,114,046 72,143,350	91,043,79 106,622,63 72,948,30 82,300,21 95,143,92 158,908,34 29,827,24 6,521,11 132,135,68	
.02	Energy payment (Fuel): Tk. 5,319,420,351 (i) Unit 3,4,5 July August September October November December January February March April May June (ii) 50 MW plant July August September October		96,777,249 77,098,048 6,857,457 91,256,973 85,033,753 93,114,046 72,143,350 522,280,876 18,656,407 14,706,587	91,043,79 106,622,63 72,948,30 82,300,21 95,143,92 158,908,34 29,827,24 6,521,11 132,135,68 775,451,27 26,350,94 20,214,35 20,868,91	
.02	Energy payment (Fuel): Tk. 5,319,420,351 (i) Unit 3,4,5 July August September October November December January February March April May June (ii) 50 MW plant July August September October November		96,777,249 77,098,048 6,857,457 91,256,973 85,033,753 93,114,046 72,143,350 522,280,876 18,656,407 14,706,587 16,053,400	91,043,79 106,622,63 72,948,30 82,300,21 95,143,29 158,908,34 29,827,24 6,521,11 132,135,68 775,451,27 26,350,94 20,214,39 20,868,91 17,500,55	
.02	Energy payment (Fuel): Tk. 5,319,420,351 (i) Unit 3,4,5 July August September October November December January February March April May June (ii) 50 MW plant July August September October November December Jone (III) September October November December		96,777,249 77,098,048 6,857,457 91,256,973 85,033,753 93,114,046 72,143,350 	91,043,75 106,622,63 72,948,30 82,300,21 95,143,22 158,908,34 29,827,24 6,521,11 132,135,68 775,451,27 26,350,94 20,214,39 20,868,91 17,500,55 14,631,34	
.02	Energy payment (Fuel): Tk. 5,319,420,351 (i) Unit 3,4,5 July August September October November December January February March April May June (ii) 50 MW plant July August September October November October November December January		96,777,249 77,098,048 6,857,457 91,256,973 85,033,753 93,114,046 72,143,350 522,280,876 18,656,407 14,706,587 16,053,400 18,474,345 20,245,432	91,043,79 106,622,63 72,948,30 82,300,21 95,143,92 158,908,34 29,827,24 6,521,11 132,135,68 775,451,27 26,350,94 20,214,35 20,868,91 17,500,34 16,551,75	
.02	Energy payment (Fuel): Tk. 5,319,420,351 (i) Unit 3,4,5 July August September October November December January February March April May June (ii) 50 MW plant July August September October November December January February		96,777,249 77,098,048 6,857,457 91,256,973 85,033,753 93,114,046 72,143,350 522,280,876 18,656,407 14,706,587 16,053,400 18,474,345 20,245,432 19,078,015	91,043,79 106,622,63 72,948,30 82,300,21 95,143,92 158,908,34 29,827,24 6,521,11 132,135,68 775,451,27 26,350,94 20,214,39 20,868,91 17,500,55 14,631,34 16,551,75 7,378,66	
.02	Energy payment (Fuel): Tk. 5,319,420,351 (i) Unit 3,4,5 July August September October November December January February March April May June (ii) 50 MW plant July August September October November December January February March		96,777,249 77,098,048 6,857,457 91,256,973 85,033,753 93,114,046 72,143,350	91,043,79 106,622,63 72,948,30 82,300,21 95,143,92 158,908,34 29,827,24 6,521,11 132,135,68 775,451,27 26,350,94 20,214,39 20,868,91 17,500,55 14,631,34 16,551,7 7,378,66 8,987,40	
.02	Energy payment (Fuel): Tk. 5,319,420,351 (i) Unit 3,4,5 July August September October November December January February March April May June (ii) 50 MW plant July August September October November December January February March April		96,777,249 77,098,048 6,857,457 91,256,973 85,033,753 93,114,046 72,143,350 522,280,876 18,656,407 14,706,587 16,053,400 18,474,345 20,245,432 19,078,015 11,439,837 13,296,352	91,043,79 106,622,63 72,948,30 82,300,21 95,143,92 158,908,34 29,827,24 6,521,11 132,135,68 775,451,27 26,350,94 20,214,39 20,868,91 17,500,55 14,631,34 16,551,7 7,378,66 8,987,40	
.02	Energy payment (Fuel): Tk. 5,319,420,351 (i) Unit 3,4,5 July August September October November December January February March April May June (ii) 50 MW plant July August September October November December January February March		96,777,249 77,098,048 6,857,457 91,256,973 85,033,753 93,114,046 72,143,350 522,280,876 18,656,407 14,706,587 16,053,400 18,474,345 20,245,432 19,078,015 11,439,837 13,296,352	91,043,79 106,622,63 72,948,30 82,300,21 95,143,92 158,908,34 29,827,24 6,521,11 132,135,68 775,451,27 26,350,94 20,214,39 20,868,91 17,500,55 14,631,34 16,551,7 7,378,66 8,987,40	
1.02	Energy payment (Fuel): Tk. 5,319,420,351 (i) Unit 3,4,5 July August September October November December January February March April May June (ii) 50 MW plant July August September October November December January February March April		96,777,249 77,098,048 6,857,457 91,256,973 85,033,753 93,114,046 72,143,350 522,280,876 18,656,407 14,706,587 16,053,400 18,474,345 20,245,432 19,078,015 11,439,837 13,296,352	91,043,79 106,622,63 72,948,30 82,300,21 95,143,92 158,908,34 29,827,24 6,521,11 132,135,68	

		Notes	Amount i	n Taka	
			31 March 2022 BDT	31 March 2021 BDT	
	(iii) 225 MW plant				
	July		155,972,453	142,992,175	
	August		154,970,756	151,262,023	
	September		153,481,414	135,111,974	
	October November		131,424,169	145,460,213	
	December		148,360,491	140,100,656	
	January		107,925,395 137,047,844	119,338,577 143,129,178	
	February		129,500,715	130,822,082	
	March		156,402,608	152,468,750	
	April		,,	,,	
	May				
	June		1 275 005 045	1200 005 020	
			1,275,085,845	1,260,685,628	
	(iv) 450 MW (South) plant				
	July		214,873,612	210,532,025	
	August		216,619,072	175,843,026	
	September		213,659,613	125,346,431	
	October		204,773,412	192,416,929	
	November		194,538,231	43,798,037	
	December		167,365,149	76,107,450	
	January		220,205,862	208,173,870	
	February		198,973,114	182,114,755	
	March		206,021,585	213,957,100	
	April				
	May				
	June		1,837,029,650	1,428,289,623	
	(v) 450 MW (North) plant		1,057,027,050	1,420,207,023	
	July		181,308,537	215,093,608	
	August		178,710,765	168,778,033	
	September		201,317,159	199,671,217	
	October		209,869,097	181,994,930	
	November		149,973,048	174,813,265	
	December		101,130,144	25,820,997	
	January		138,120,376	129,987,838	
	February		158,228,050	151,436,842	
	March		213,396,323	203,925,769	
	April				
	May				
	June		1,532,053,499	1.451.522.499	
	(v) 400 MW (East) plant		1,332,033,477	1,451,522,499	
	July				
	August				
	September				
	October				
	November				
	December				
	January				
	February				
	March				
	April				
	May				
	June				
				-	
	Total energy payment (Fuel Price)		5,319,420,351	5,064,666,217	
31.03	Energy payment (O & M) : Tk. 377,903,234 (i) 50 MW plant				
	July		976,511	1,381,959	
	August		769,899	1,052,492	

	Notes	Amount i	n Taka
		31 March 2022 BDT	31 March 2021 BDT
September		839,568	1,092,708
October		965,886	910,534
November		1,059,157	761,788
December January		999,467 599,339	868,366
February		696,930	795,631 470,778
March		1,108,081	849,782
April			
May			
June		8,014,838	8,184,038
(i) 225 MW plant			
July		9,812,998	8,129,340
August		9,657,271	8,770,947
September		9,412,149	7,657,691
October		7,350,016	8,531,792
November		8,328,918	7,751,242
December			
January		5,811,923 7,387,262	6,523,797
February			7,715,831
March		7,138,152	7,327,210
		9,162,378	9,146,531
April			
May			
June		74,061,067	71,554,381
(ii) 450 MW (South) plant			
July		13,641,278	12,435,459
August		13,532,113	9,299,852
September		13,408,159	6,918,207
October		12,862,791	11,108,179
November		12,040,411	2,251,071
December		9,535,643	3,892,781
January		12,843,221	11,983,159
February		11,390,580	10,566,271
March		12,695,395	
April		12,093,393	13,170,094
May			
June			
(iii) 450 MW (North) plant		111,949,591	81,625,073
July		22,346,230	26,816,367
August		22,085,094	20,748,117
September		25,249,963	24,853,256
October			22,425,685
November		26,401,131 18,470,228	
December			21,400,158
		11,573,629	2,500,252
January		14,813,487	15,264,831
February		17,174,600	18,239,867
March		25,763,376	25,252,396
April			
May			
June		183,877,738	177,500,929
iii) 400 MW (East) plant			
July			
August			
September			
October			
November			
December			
January			
February			
March			
April			
May			
June		-	
Total energy payment (O & M price)		377,903,234	338,864,421

		Notes	Amount in	Taka
			31 March 2022 BDT	31 March 2021 BDT
32.00	Cost of sales: Tk. 10,150,480,667			DD1
	Fuel cost - gas and diesel	32.01	5,364,427,074	5,068,031,089
	Depreciation on plant and machinery (Annex 1)		3,535,956,587	3,766,110,857
	Depreciation on overhauling (Annex 1)		455,277,590	455,277,590
	Repair and maintenance	32.02	794,819,416	769,937,391
			10,150,480,667	10,059,356,927
	32.01 Fuel cost - gas and diesel: Tk, 5,364,427,074			
	Cost of gas			
	(i) Unit -3, 4, 5			
	July		108,792,366	92,217,084
	August		93,639,724	112,955,661
	September		14,625,483	87,164,109
	October		96,152,060	90,233,234
	November		93,797,049	102,122,425
	December		111,853,001	170,582,230
	January		87,258,089	34,828,525
	February			6,501,036
	March			156,094,598
	April			
	May			
	June			
	110 FA 1411 F		606,117,772	852,698,902
	(ii) 50 MW plant		1/2010/02/2010	0212/02/03/03/00/2000
	July		20,628,677	29,593,974
	August		16,332,621	22,438,134
	September October		17,897,293	23,343,211
	November		20,557,616	19,161,415
	December		22,192,657	16,082,421
	January		19,740,953	18,199,127
	February		12,794,973	8,541,242
	March		14,662,821 23,292,010	9,855,232
	April		23,292,010	18,005,333
	May			
	June			
			168,099,621	165,220,089
	(iii) 225 MW plant			
	July		152,931,792	150,084,161
	August		153,307,665	151,463,047
	September		153,893,401	139,449,587
	October		150,428,907	147,911,631
	November		145,904,036	138,201,277
	December		106,064,596	117,636,995
	January		133,847,606	139,339,173
	February		129,212,816	130,814,290
	March		155,032,962	150,475,498
	April			
	May			
	June			
			1,280,623,781	1,265,375,659
	(iv) 450 MW plant (South)			
	July		199,872,995	196,591,241
	August		202,642,649	156,945,870
	September October		202,605,082	111,198,816
	November		190,793,585 181,490,468	187,945,029
	December		155,046,076	39,313,524 76,443,021
	January		204,940,940	194,022,135
	February		184,654,939	169,553,517
	March		193,075,162	199,833,288
	April May			
	June			
			1,715,121,896	1,331,846,441
	(v) 450 MW plant (North)			
	July		182 422 014	211 752 523
	August		182,423,914 179,962,730	211,753,534 169,116,705
	September		192,921,615	195,691,878
	October		204,487,401	182,630,483
	November		144,545,500	171,266,139
	December		119,668,830	29,629,920

January February March April May June (v) 400 MW plant (East) July August September October November December January February March April May June Total cost of gas Cost of diesel Total fuel cost - gas and diesel 32.02 Repair and maintenance: Tk. 794,1 Chemical and gas consumption Lube oil, grease, Vaseline etc. Spare parts Repair and maintenance plant and mac 33.00 Other operating Income: Tk. 99,703,571 Sale of scraps Forfeited of pay order House rent Received electricity bill from house rent Income from lease rent amortization Income from lease rent amortization Income from power plant training center Sale of hydrogen gas Income from life Insurance Premium (Profit Pa Sale of tender documents Miscellaneous income Income from freiture account CPF fund 34.00 Personnel expenses: Tk. 915,365,930 Salary and allowances (workers) Salary and allowances (officers) KPI bonus Overtime allowance Employer's contribution to CPF Festival allowances (workers) Leave encashment Domestic gas and electricity for employees Festival allowances (officers) Salaries (casual employees) Uniform and liveries Education allowance Conveyance Bangla new year allowance Group insurance premium Employees welfare and recreation expenses Festival allowances (casual employees) Gratuity Festival allowances (casual employees) Gratuity Festival allowances (executive directors) Medical expenses re-imbrued		Notes	Amount i	in Taka
February March April May June (v) 400 MW plant (East) July August September October November December January February March April May June Total cost of gas Cost of diesel Total fuel cost - gas and diesel 32.02 Repair and maintenance : Tk. 794,3 Chemical and gas consumption Lube oil, grease, Vaseline etc. Spare parts Repair and maintenance plant and mace 33.00 Other operating Income : Tk. 99,703,571 Sale of scraps Forfeited of pay order House rent Received electricity bill from house rent Income from lease rent amortization Income from power plant training center Sale of hydrogen gas Income from life Insurance Premium (Profit Pa Sale of tender documents Miscellaneous income Income from forfeiture accountof CPF fund 34.00 Personnel expenses : Tk. 915,365,930 Salary and allowances (executive directors) Salary and allowances (cofficers) KPI bonus Overtime allowance Employer's contribution to CPF Festival allowances (workers) Leave encashment Domestic gas and electricity for employees Festival allowances (officers) Salaries (casual employees) Uniform and liveries Education allowance Conveyance Bangla new year allowance Group insurance premium Employees welfare and recreation expenses Festival allowances (casual employees) Gratuity Festival allowances (executive directors) Medical expenses re-imbrued			31 March 2022	31 March 2021
February March April May June (v) 400 MW plant (East) July August September October November December January February March April May June Total cost of gas Cost of diesel Total fuel cost - gas and diesel 32.02 Repair and maintenance : Tk. 794,3 Chemical and gas consumption Lube oil, grease, Vaseline etc. Spare parts Repair and maintenance plant and mac 33.00 Other operating Income : Tk. 99,703,571 Sale of scraps Forfeited of pay order House rent Received electricity bill from house rent Income from lease rent amortization Income from power plant training center Sale of hydrogen gas Income from life Insurance Premium (Profit Pa Sale of tender documents Miscellaneous income Income from forfeiture accountof CPF fund 34.00 Personnel expenses : Tk. 915,365,930 Salary and allowances (executive directors) Salary and allowances (workers) Salary and allowances (workers) Salary and allowances (workers) Leave encashment Domestic gas and electricity for employees Festival allowances (officers) Salaries (casual employees) Uniform and liveries Education allowance Conveyance Bangla new year allowance Group insurance premium Employees welfare and recreation expenses Festival allowances (casual employees) Gratuity Festival allowances (executive directors) Medical expenses re-imbrued			BDT	BDT
March April May June (v) 400 MW plant (East) July August September October October November December January February March April May June Total cost of gas Cost of diesel Total fuel cost - gas and diesel 32.02 Repair and maintenance: Tk. 794.3 Chemical and gas consumption Lube oil, grease, Vaseline etc. Spare parts Repair and maintenance plant and mac 33.00 Other operating Income: Tk. 99,703,571 Sale of scraps Forfeited of pay order House rent Received electricity bill from house rent Income from lease rent amortization Income from lease rent amortization Income from life Insurance Premium (Profit Pa Sale of hydrogen gas Income from life Insurance Premium (Profit Pa Sale of hydrogen gas Income from forfeiture accountof CPF fund 34.00 Personnel expenses: Tk. 915,365,930 Salary and allowances (workers) Salary and allowances (workers) Salary and allowances (workers) Leave encashment Domestic gas and electricity for employees Festival allowances (workers) Leave encashment Domestic gas and electricity for employees Festival allowances (officers) Salaries (casual employees) Uniform and liveries Education allowance Conveyance Bangla new year allowance Group insurance premium Employees welfare and recreation expenses Festival allowances (casual employees) Gratuity Festival allowances (casual employees) Gratuity Festival allowances (executive directors) Medical expenses re-imbrued			191,406,336 169,137,041	137,280,773 155,724,706
(v) 400 MW plant (East) July August September October November December January February March April May June Total cost of gas Total cost of gas Cost of diesel Total fuel cost - gas and diesel 32.02 Repair and maintenance : Tk. 794,4 Chemical and gas consumption Lube oil, grease, Vaseline etc. Spare parts Repair and maintenance plant and max 33.00 Other operating Income : Tk. 99,703,571 Sale of scraps Forfeited of pay order House rent Received electricity bill from house rent Income from lease rent amortization Income from lease rent amortization Income from power plant training center Sale of tender documents Miscellaneous income Income from forfeiture accountof CPF fund 34.00 Personnel expenses : Tk. 915,365,930 Salary and allowances (executive directors) Salary and allowances (workers) Salary and allowances (workers) Salary and allowances (workers) Salary and allowances (workers) Leave encashment Domestic gas and electricity for employees Festival allowances (officers) KPI bonus Overtime allowance Employer's contribution to CPF Festival allowances (officers) Leave encashment Domestic gas and electricity for employees Festival allowances (core) Leave encashment Domestic gas and electricity for employees Festival allowances (core) Leave encashment Domestic gas and electricity for employees Festival allowances (core) Festival allowances (core) Festival allowances (core) Festival allowances (casual employees) Gratuity Festival allowances (casual employees) Gratuity Festival allowances (executive directors) Medical expenses re-imbrued			209,742,860	199,759,774
July August September October November December January February March April May June Total cost of gas Total cost of gas Cost of diesel Total le cost - gas and diesel 32.02 Repair and maintenance : Tk. 794,6 Chemical and gas consumption Lube oil, grease, Vaseline etc. Spare parts Repair and maintenance plant and max 33.00 Other operating Income : Tk. 99,703,571 Sale of scraps Forfeited of pay order House rent Received electricity bill from house rent Income from lease rent amortization Income from lease rent amortization Income from power plant training center Sale of tender documents Miscellaneous income Income from forfeiture accountof CPF fund 34.00 Personnel expenses : Tk. 915,365,930 Salary and allowances (executive directors) Salary and allowances (workers) Salary and allowances (workers) Salary and allowances (workers) Leave encashment Domestic gas and electricity for employees Festival allowances (officers) Leave encashment Domestic gas and electricity for employees Festival allowances (officers) Salaries (casual employees) Uniform and liveries Education allowance Conveyance Bangla new year allowance Group insurance premium Employees welfare and recreation expenses Festival allowances (casual employees) Gratuity Festival allowances (executive directors) Medical expenses re-imbrued			1,594,296,227	1,452,853,912
August September October November December January February March April May June Total cost of gas Total cost of gas Cost of diesel Total fuel cost - gas and diesel 32.02 Repair and maintenance: Tk. 794.3 Chemical and gas consumption Lube oil, grease, Vaseline etc. Spare parts Repair and maintenance plant and mac 33.00 Other operating Income: Tk. 99,703,571 Sale of scraps Forfeited of pay order House rent Received electricity bill from house rent Income from lease rent amortization Income from lease rent amortization Income from lease rent amortization Income from life Insurance Premium (Profit Pa Sale of hydrogen gas Income from life Insurance Premium (Profit Pa Sale of tender documents Miscellaneous income Income from forfeiture accountof CPF fund 34.00 Personnel expenses: Tk. 915,365,930 Salary and allowances (workers) Salary and allowances (workers) Salary and allowances (workers) Leave encashment Domestic gas and electricity for employees Festival allowances (workers) Leave encashment Domestic gas and electricity for employees Festival allowances (officers) Salaries (casual employees) Uniform and liveries Education allowance Conveyance Bangla new year allowance Group insurance premium Employees welfare and recreation expenses Festival allowances (casual employees) Gratuity Festival allowances (executive directors) Medical expenses re-imbrued				
Total cost of gas Cost of diesel Total fuel cost - gas and diesel 32.02 Repair and maintenance: Tk. 794.3 Chemical and gas consumption Lube oil, grease, Vaseline etc. Spare parts Repair and maintenance plant and mac 33.00 Other operating Income: Tk. 99,703,571 Sale of scraps Forfeited of pay order House rent Received electricity bill from house rent Income from lease rent amortization Income from power plant training center Sale of hydrogen gas Income from life Insurance Premium (Profit Pa Sale of hydrogen gas Income from life Insurance Premium (Profit Pa Sale of tender documents Miscellaneous income Income from forfeiture accountof CPF fund 34.00 Personnel expenses: Tk. 915,365,930 Salary and allowances (workers) Salary and allowances (workers) Salary and allowances (workers) Leave encashment Domestic gas and electricity for employees Festival allowances (officers) Salaries (casual employees) Uniform and liveries Education allowance Conveyance Bangla new year allowance Group insurance premium Employees welfare and recreation expenses Festival allowances (casual employees) Gratuity Festival allowances (executive directors) Medical expenses re-imbrued				- 0
Total cost of gas Cost of diesel Total fuel cost - gas and diesel 32.02 Repair and maintenance: Tk. 794.8 Chemical and gas consumption Lube oil, grease, Vaseline etc. Spare parts Repair and maintenance plant and mac 33.00 Other operating Income: Tk. 99,703,571 Sale of scraps Forfeited of pay order House rent Received electricity bill from house rent Income from lease rent amortization Income from lease rent amortization Income from power plant training center Sale of hydrogen gas Income from life Insurance Premium (Profit Pa Sale of tender documents Miscellaneous income Income from forfeiture accountof CPF fund 34.00 Personnel expenses: Tk. 915,365,930 Salary and allowances (executive directors) Salary and allowances (conficers) KPI bonus Overtime allowance Employer's contribution to CPF Festival allowances (workers) Leave encashment Domestic gas and electricity for employees Festival allowances (officers) Salaries (casual employees) Uniform and liveries Education allowance Conveyance Bangla new year allowance Group insurance premium Employees welfare and recreation expenses Festival allowances (casual employees) Gratuity Festival allowances (executive directors) Medical expenses re-imbrued				
Cost of diesel Total fuel cost - gas and diesel 32.02 Repair and maintenance: Tk. 794,t Chemical and gas consumption Lube oil, grease, Vaseline etc. Spare parts Repair and maintenance plant and mac 33.00 Other operating Income: Tk. 99,703,571 Sale of scraps Forfeited of pay order House rent Received electricity bill from house rent Income from lease rent amortization Income from recruitment Income from power plant training center Sale of hydrogen gas Income from life Insurance Premium (Profit Pa Sale of tender documents Miscellaneous income Income from forfeiture accountof CPF fund 34.00 Personnel expenses: Tk. 915,365,930 Salary and allowances (executive directors) Salary and allowances (workers) Salary and allowances (workers) Salary and allowances (workers) Leave encashment Domestic gas and electricity for employees Festival allowances (officers) Salaries (casual employees) Uniform and liveries Education allowance Conveyance Bangla new year allowance Group insurance premium Employees welfare and recreation expenses Festival allowances (casual employees) Gratuity Festival allowances (executive directors) Medical expenses re-imbrued			5,364,259,297	5,067,995,003
32.02 Repair and maintenance: Tk. 794.8 Chemical and gas consumption Lube oil, grease, Vaseline etc. Spare parts Repair and maintenance plant and mac 33.00 Other operating Income: Tk. 99,703,571 Sale of scraps Forfeited of pay order House rent Received electricity bill from house rent Income from lease rent amortization Income from recruitment Income from power plant training center Sale of hydrogen gas Income from life Insurance Premium (Profit Pa Sale of tender documents Miscellaneous income Income from forfeiture accountof CPF fund 34.00 Personnel expenses: Tk. 915,365,930 Salary and allowances (executive directors) Salary and allowances (corficers) KPI bonus Overtime allowances (officers) KPI bonus Overtime allowance (workers) Leave encashment Domestic gas and electricity for employees Festival allowances (officers) Salaries (casual employees) Uniform and liveries Education allowance Conveyance Bangla new year allowance Group insurance premium Employees welfare and recreation expenses Festival allowances (casual employees) Gratuity Festival allowances (executive directors) Medical expenses re-imbrued			5,364,259,297 167,777	5,067,995,003 36,086
Chemical and gas consumption Lube oil, grease, Vaseline etc. Spare parts Repair and maintenance plant and mac 33.00 Other operating Income: Tk. 99,703,571 Sale of scraps Forfeited of pay order House rent Received electricity bill from house rent Income from lease rent amortization Income from recruitment Income from power plant training center Sale of hydrogen gas Income from life Insurance Premium (Profit Pa Sale of tender documents Miscellaneous income Income from forfeiture accountof CPF fund 34.00 Personnel expenses: Tk. 915,365,930 Salary and allowances (executive directors) Salary and allowances (workers) Salary and allowances (workers) Leave encashment Domestic gas and electricity for employees Festival allowances (officers) Salaries (casual employees) Uniform and liveries Education allowance Conveyance Bangla new year allowance Group insurance premium Employees welfare and recreation expenses Festival allowances (casual employees) Gratuity Festival allowances (executive directors) Medical expenses re-imbrued			5,364,427,074	5,068,031,089
Lube oil, grease, Vaseline etc. Spare parts Repair and maintenance plant and mac 33.00 Other operating Income: Tk. 99,703,571 Sale of scraps Forfeited of pay order House rent Received electricity bill from house rent Income from lease rent amortization Income from lease rent amortization Income from power plant training center Sale of hydrogen gas Income from life Insurance Premium (Profit Pa Sale of tender documents Miscellaneous income Income from forfeiture accountof CPF fund 34.00 Personnel expenses: Tk. 915,365,930 Salary and allowances (executive directors) Salary and allowances (workers) Salary and allowances (officers) KPI bonus Overtime allowance Employer's contribution to CPF Festival allowances (workers) Leave encashment Domestic gas and electricity for employees Festival allowances (officers) Salaries (casual employees) Uniform and liveries Education allowance Conveyance Bangla new year allowance Group insurance premium Employees welfare and recreation expenses Festival allowances (casual employees) Gratuity Festival allowances (executive directors) Medical expenses re-imbrued	19,416		10,189,098	11,916,730
Repair and maintenance plant and mac 33.00 Other operating Income: Tk. 99,703,571 Sale of scraps Forfeited of pay order House rent Received electricity bill from house rent Income from lease rent amortization Income from power plant training center Sale of hydrogen gas Income from life Insurance Premium (Profit Pa Sale of tender documents Miscellaneous income Income from forfeiture accountof CPF fund 34.00 Personnel expenses: Tk. 915,365,930 Salary and allowances (executive directors) Salary and allowances (workers) Salary and allowances (officers) KPI bonus Overtime allowance Employer's contribution to CPF Festival allowances (workers) Leave encashment Domestic gas and electricity for employees Festival allowances (officers) Salaries (casual employees) Uniform and liveries Education allowance Conveyance Bangla new year allowance Group insurance premium Employees welfare and recreation expenses Festival allowances (casual employees) Gratuity Festival allowances (executive directors) Medical expenses re-imbrued			13,802,602	13,554,906
33.00 Other operating Income: Tk. 99,703,571 Sale of scraps Forfeited of pay order House rent Received electricity bill from house rent Income from lease rent amortization Income from lease rent amortization Income from power plant training center Sale of hydrogen gas Income from life Insurance Premium (Profit Pa Sale of tender documents Miscellaneous income Income from forfeiture accountof CPF fund 34.00 Personnel expenses: Tk. 915,365,930 Salary and allowances (executive directors) Salary and allowances (workers) Salary and allowances (officers) KPI bonus Overtime allowance Employer's contribution to CPF Festival allowances (workers) Leave encashment Domestic gas and electricity for employees Festival allowances (officers) Salaries (casual employees) Uniform and liveries Education allowance Conveyance Bangla new year allowance Group insurance premium Employees welfare and recreation expenses Festival allowances (casual employees) Gratuity Festival allowances (executive directors) Medical expenses re-imbrued	programmer set to		331,322,012	281,197,326
Sale of scraps Forfeited of pay order House rent Received electricity bill from house rent Income from lease rent amortization Income from recruitment Income from power plant training center Sale of hydrogen gas Income from life Insurance Premium (Profit Pa Sale of tender documents Miscellaneous income Income from forfeiture accountof CPF fund 34.00 Personnel expenses: Tk. 915,365,930 Salary and allowances (executive directors) Salary and allowances (workers) Salary and allowances (workers) KPI bonus Overtime allowance Employer's contribution to CPF Festival allowances (workers) Leave encashment Domestic gas and electricity for employees Festival allowances (officers) Salaries (casual employees) Uniform and liveries Education allowance Conveyance Bangla new year allowance Group insurance premium Employees welfare and recreation expenses Festival allowances (casual employees) Gratuity Festival allowances (executive directors) Medical expenses re-imbrued	ninery		439,505,704	463,268,429
Sale of scraps Forfeited of pay order House rent Received electricity bill from house rent Income from lease rent amortization Income from recruitment Income from power plant training center Sale of hydrogen gas Income from life Insurance Premium (Profit Pa Sale of tender documents Miscellaneous income Income from forfeiture accountof CPF fund 34.00 Personnel expenses: Tk. 915,365,930 Salary and allowances (executive directors) Salary and allowances (workers) Salary and allowances (workers) KPI bonus Overtime allowance Employer's contribution to CPF Festival allowances (workers) Leave encashment Domestic gas and electricity for employees Festival allowances (officers) Salaries (casual employees) Uniform and liveries Education allowance Conveyance Bangla new year allowance Group insurance premium Employees welfare and recreation expenses Festival allowances (casual employees) Gratuity Festival allowances (executive directors) Medical expenses re-imbrued			794,819,416	769,937,391
Forfeited of pay order House rent Received electricity bill from house rent Income from lease rent amortization Income from recruitment Income from power plant training center Sale of hydrogen gas Income from life Insurance Premium (Profit Pa Sale of tender documents Miscellaneous income Income from forfeiture accountof CPF fund 34.00 Personnel expenses: Tk. 915,365,930 Salary and allowances (executive directors) Salary and allowances (workers) Salary and allowances (workers) KPI bonus Overtime allowance Employer's contribution to CPF Festival allowances (workers) Leave encashment Domestic gas and electricity for employees Festival allowances (officers) Salaries (casual employees) Uniform and liveries Education allowance Conveyance Bangla new year allowance Group insurance premium Employees welfare and recreation expenses Festival allowances (casual employees) Gratuity Festival allowances (executive directors) Medical expenses re-imbrued			6,859,712	4 501 227
House rent Received electricity bill from house rent Income from lease rent amortization Income from lease rent amortization Income from power plant training center Sale of hydrogen gas Income from life Insurance Premium (Profit Pa Sale of tender documents Miscellaneous income Income from forfeiture accountof CPF fund 34.00 Personnel expenses: Tk. 915,365,930 Salary and allowances (executive directors) Salary and allowances (workers) Salary and allowances (officers) KPI bonus Overtime allowance Employer's contribution to CPF Festival allowances (workers) Leave encashment Domestic gas and electricity for employees Festival allowances (officers) Salaries (casual employees) Uniform and liveries Education allowance Conveyance Bangla new year allowance Group insurance premium Employees welfare and recreation expenses Festival allowances (casual employees) Gratuity Festival allowances (executive directors) Medical expenses re-imbrued			657,813	4,591,227 2,796,956
Income from lease rent amortization Income from recruitment Income from power plant training center Sale of hydrogen gas Income from life Insurance Premium (Profit Pa Sale of tender documents Miscellaneous income Income from forfeiture account of CPF fund 34.00 Personnel expenses: Tk. 915,365,930 Salary and allowances (executive directors) Salary and allowances (workers) Salary and allowances (workers) Salary and allowance (Employer's contribution to CPF Festival allowances (workers) Leave encashment Domestic gas and electricity for employees Festival allowances (officers) Salaries (casual employees) Uniform and liveries Education allowance Conveyance Bangla new year allowance Group insurance premium Employees welfare and recreation expenses Festival allowances (casual employees) Gratuity Festival allowances (executive directors) Medical expenses re-imbrued			43,031,429	46,813,662
Income from recruitment Income from power plant training center Sale of hydrogen gas Income from life Insurance Premium (Profit Pa Sale of tender documents Miscellaneous income Income from forfeiture accountof CPF fund 34.00 Personnel expenses: Tk. 915,365,930 Salary and allowances (executive directors) Salary and allowances (workers) Salary and allowances (workers) KPI bonus Overtime allowance Employer's contribution to CPF Festival allowances (workers) Leave encashment Domestic gas and electricity for employees Festival allowances (officers) Salaries (casual employees) Uniform and liveries Education allowance Conveyance Bangla new year allowance Group insurance premium Employees welfare and recreation expenses Festival allowances (casual employees) Gratuity Festival allowances (executive directors) Medical expenses re-imbrued			13,532,250	13,457,899
Income from power plant training center Sale of hydrogen gas Income from life Insurance Premium (Profit Pa Sale of tender documents Miscellaneous income Income from forfeiture accountof CPF fund 34.00 Personnel expenses: Tk. 915,365,930 Salary and allowances (executive directors) Salary and allowances (workers) Salary and allowances (officers) KPI bonus Overtime allowance Employer's contribution to CPF Festival allowances (workers) Leave encashment Domestic gas and electricity for employees Festival allowances (officers) Salaries (casual employees) Uniform and liveries Education allowance Conveyance Bangla new year allowance Group insurance premium Employees welfare and recreation expenses Festival allowances (casual employees) Gratuity Festival allowances (casual employees) Gratuity Festival allowances (executive directors) Medical expenses re-imbrued			15,202,500	15,202,500
Sale of hydrogen gas Income from life Insurance Premium (Profit Pa Sale of tender documents Miscellaneous income Income from forfeiture accountof CPF fund 34.00 Personnel expenses: Tk. 915,365,930 Salary and allowances (executive directors) Salary and allowances (workers) Salary and allowances (officers) KPI bonus Overtime allowance Employer's contribution to CPF Festival allowances (workers) Leave encashment Domestic gas and electricity for employees Festival allowances (officers) Salaries (casual employees) Uniform and liveries Education allowance Conveyance Bangla new year allowance Group insurance premium Employees welfare and recreation expenses Festival allowances (casual employees) Gratuity Festival allowances (executive directors) Medical expenses re-imbrued			14,009,600	2 400
Income from life Insurance Premium (Profit Pa Sale of tender documents Miscellaneous income Income Income from forfeiture account CPF fund 34.00 Personnel expenses: Tk. 915,365,930 Salary and allowances (executive directors) Salary and allowances (workers) Salary and allowances (officers) KPI bonus Overtime allowance Employer's contribution to CPF Festival allowances (workers) Leave encashment Domestic gas and electricity for employees Festival allowances (officers) Salaries (casual employees) Uniform and liveries Education allowance Conveyance Bangla new year allowance Group insurance premium Employees welfare and recreation expenses Festival allowances (casual employees) Gratuity Festival allowances (executive directors) Medical expenses re-imbrued				2,400 23,909
Miscellaneous income Income from forfeiture account CPF fund 34.00 Personnel expenses: Tk. 915,365,930 Salary and allowances (executive directors) Salary and allowances (workers) Salary and allowances (officers) KPI bonus Overtime allowance Employer's contribution to CPF Festival allowances (workers) Leave encashment Domestic gas and electricity for employees Festival allowances (officers) Salaries (casual employees) Uniform and liveries Education allowance Conveyance Bangla new year allowance Group insurance premium Employees welfare and recreation expenses Festival allowances (casual employees) Gratuity Festival allowances (executive directors) Medical expenses re-imbrued	t)		3,450,697	25,707
Salary and allowances (executive directors) Salary and allowances (workers) Salary and allowances (workers) Salary and allowances (officers) KPI bonus Overtime allowance Employer's contribution to CPF Festival allowances (workers) Leave encashment Domestic gas and electricity for employees Festival allowances (officers) Salaries (casual employees) Uniform and liveries Education allowance Conveyance Bangla new year allowance Group insurance premium Employees welfare and recreation expenses Festival allowances (casual employees) Gratuity Festival allowances (executive directors) Medical expenses re-imbrued			729,117 2,230,453	615,000 5,951,023
Salary and allowances (executive directors) Salary and allowances (workers) Salary and allowances (officers) KPI bonus Overtime allowance Employer's contribution to CPF Festival allowances (workers) Leave encashment Domestic gas and electricity for employees Festival allowances (officers) Salaries (casual employees) Uniform and liveries Education allowance Conveyance Bangla new year allowance Group insurance premium Employees welfare and recreation expenses Festival allowances (casual employees) Gratuity Festival allowances (executive directors) Medical expenses re-imbrued			99,703,571	89,454,576
Salary and allowances (workers) Salary and allowances (officers) KPI bonus Overtime allowance Employer's contribution to CPF Festival allowances (workers) Leave encashment Domestic gas and electricity for employees Festival allowances (officers) Salaries (casual employees) Uniform and liveries Education allowance Conveyance Bangla new year allowance Group insurance premium Employees welfare and recreation expenses Festival allowances (casual employees) Gratuity Festival allowances (executive directors) Medical expenses re-imbrued				
Salary and allowances (officers) KPI bonus Overtime allowance Employer's contribution to CPF Festival allowances (workers) Leave encashment Domestic gas and electricity for employees Festival allowances (officers) Salaries (casual employees) Uniform and liveries Education allowance Conveyance Bangla new year allowance Group insurance premium Employees welfare and recreation expenses Festival allowances (casual employees) Gratuity Festival allowances (executive directors) Medical expenses re-imbrued			9,336,224	9,744,045
Overtime allowance Employer's contribution to CPF Festival allowances (workers) Leave encashment Domestic gas and electricity for employees Festival allowances (officers) Salaries (casual employees) Uniform and liveries Education allowance Conveyance Bangla new year allowance Group insurance premium Employees welfare and recreation expenses Festival allowances (casual employees) Gratuity Festival allowances (executive directors) Medical expenses re-imbrued			272,226,522 266,903,949	269,046,570 273,785,840
Employer's contribution to CPF Festival allowances (workers) Leave encashment Domestic gas and electricity for employees Festival allowances (officers) Salaries (casual employees) Uniform and liveries Education allowance Conveyance Bangla new year allowance Group insurance premium Employees welfare and recreation expenses Festival allowances (casual employees) Gratuity Festival allowances (executive directors) Medical expenses re-imbrued			26.060.049	25 (00 100
Festival allowances (workers) Leave encashment Domestic gas and electricity for employees Festival allowances (officers) Salaries (casual employees) Uniform and liveries Education allowance Conveyance Bangla new year allowance Group insurance premium Employees welfare and recreation expenses Festival allowances (casual employees) Gratuity Festival allowances (executive directors) Medical expenses re-imbrued			36,969,948 32,909,207	35,698,190 32,244,991
Leave encashment Domestic gas and electricity for employees Festival allowances (officers) Salaries (casual employees) Uniform and liveries Education allowance Conveyance Bangla new year allowance Group insurance premium Employees welfare and recreation expenses Festival allowances (casual employees) Gratuity Festival allowances (executive directors) Medical expenses re-imbrued			18,898,954	18,347,037
Domestic gas and electricity for employees Festival allowances (officers) Salaries (casual employees) Uniform and liveries Education allowance Conveyance Bangla new year allowance Group insurance premium Employees welfare and recreation expenses Festival allowances (casual employees) Gratuity Festival allowances (executive directors) Medical expenses re-imbrued			37,391,119	34,763,501
Festival allowances (officers) Salaries (casual employees) Uniform and liveries Education allowance Conveyance Bangla new year allowance Group insurance premium Employees welfare and recreation expenses Festival allowances (casual employees) Gratuity Festival allowances (executive directors) Medical expenses re-imbrued			27,662,735	27,596,422
Uniform and liveries Education allowance Conveyance Bangla new year allowance Group insurance premium Employees welfare and recreation expenses Festival allowances (casual employees) Gratuity Festival allowances (executive directors) Medical expenses re-imbrued			21,071,520	21,104,642
Education allowance Conveyance Bangla new year allowance Group insurance premium Employees welfare and recreation expenses Festival allowances (casual employees) Gratuity Festival allowances (executive directors) Medical expenses re-imbrued			32,819,210	29,725,648
Conveyance Bangla new year allowance Group insurance premium Employees welfare and recreation expenses Festival allowances (casual employees) Gratuity Festival allowances (executive directors) Medical expenses re-imbrued				4,265,300
Bangla new year allowance Group insurance premium Employees welfare and recreation expenses Festival allowances (casual employees) Gratuity Festival allowances (executive directors) Medical expenses re-imbrued			3,747,393	3,823,728
Group insurance premium Employees welfare and recreation expenses Festival allowances (casual employees) Gratuity Festival allowances (executive directors) Medical expenses re-imbrued			20,423,419	20,806,231
Employees welfare and recreation expenses Festival allowances (casual employees) Gratuity Festival allowances (executive directors) Medical expenses re-imbrued			4.592.092	2.355.00*
Festival allowances (casual employees) Gratuity Festival allowances (executive directors) Medical expenses re-imbrued			4,582,083 781,935	6,272,886
Gratuity Festival allowances (executive directors) Medical expenses re-imbrued			3,176,910	11,000 3,131,270
Festival allowances (executive directors) Medical expenses re-imbrued		34.01	111,329,110	101,535,060
			831,001	843,914
2404			14,304,691	11,728,278
34.01 (gratuity : 1k 111 479 110			915,365,930	904,474,553
34.01 Gratuity: Tk. 111,329,110 Gratuity (executive directors)			2.020.215	1 050 500
Gratuity (executive directors) Gratuity (officers)			2,020,215 56,113,968	1,852,520 54,177,172
Gratuity (worker)			51,417,487	43,717,968
Gratuity (casual employees)			1,777,440	1,787,400
			111,329,110	101,535,060

		Notes	Amo	ount in Taka
			31 March 202 BDT	22 31 March 2021 BDT
35.00	Office and Other Expenses : Tk. 78,782,893			
	Director's honorarium Board meeting expenses		1,712,0	
	Committee meeting expenses		499, 2,855,	
	AGM and EGM expenses		4,072,9	
	Audit fee			5
	Hospitalization benefit		156,4	
	Legal expenses Advertising and procurement processing expenses		2,434,8 5,936,4	
	Recruitment and appointment affairs expenses		12,041,4	
	Printing and stationery		2,542,	
	Postage, internet and telephone		2,383,2	2,548,334
	Newspapers and periodicals		121,4	
	Entertainment Training and education		976,	
	Honorarium to technical committee members		3,033,	714 1,871,809
	Bank charges		2,032,0	038 2,844,307
	Travelling and daily allowances		4,201,	
	Physical Inventory/Asset Verification			2
	Fees for Income Tax Consultant		1.70	
	Defense service expense CSR (Corporate Social Responsibilities)		1,751,4 5,227,2	
	Bond issue expense		3,607,4	
	Corporate office maintenance (Dhaka office)		1,490,4	
	Mujib Borsho Expense		3,364,3	317 327,953
	COVID-19 Expense		1,338,0	
	Business development expense		17,005,	
36.00	Repair and maintenance : Tk. 98,880,149		78,782,	56,747,611
	Carriage inward, freight and handling		4,649,0	069 4,664,809
	Insurance expenses (vehicle)		1,115,9	
	Cleaning and gardening		12,533,4	450 8,075,367
	Building maintenance		10,535,0	
	Roads and other civil maintenance Electrical maintenance		1,891,	
	Rent, rates and taxes		4,964,0 33,045,2	
	Annual license renewal fees		4,600,0	
	Consultancy services		5,137,	
	Transformer oil, silica Jell, etc.		92,	
	Other operating expenses		1,911,4	
	Repair of office equipment and furniture Fuel for transport		178,0 7,610,2	
	Vehicle rent		6,502,	
	Vehicle maintenance		4,114,0	
			98,880,	149 102,096,582
37.00	Depreciation expenses : Tk. 48,024,512 As per existing value	Annex 1 (A)	48,024,	513 48 144 063
	2000 Marc 3000 100 4 0 5000 0	1 (/1)	48,024,	
38.00	Finance income : Tk. 498,621,543			
	Interest income		364.826.3	343 336,840,802
	Dividend income		133,795,3	
			498,621,	
39.00	Financial expenses: Tk. 2,890,334,796			
	Interest on government loan (overhauling)		19,312,6	644 34,014,312
	Interest on foreign loan (overhauling)		25,303,	
	Interest on 225 MW ECA loan Interest on 450 MW (South) ECA loan		341,305,0	
	Interest on bond		552,530,4 391,327,3	
	Interest on 450 MW (North)		1,560,555,	
			2,890,334,	
40.00	Foreign currency fluctuation (gain)/loss : Tk. 740,430,839			
	225 MW ECA loan		115,462,	413 (1,719,205)
	450 MW (South) ECA loan		226,507,	
	ADB and IDB Loan for 450 MW (N) Plant		334,604,	
	ADB and IDB Loan for 400 MW (E) Plant		117,132,	
	Purchasing Material USD bank account		(53,275,	- (23,994,003) 680) 8,828,386
			740,430,	
				<u> </u>

Ashuganj Power Station Company Ltd

Details of property, plant and equipment As at 31 March 2022

		C	Cost			Depre	Depreciation		
Particulars	At July 01,2021	Addition during the period	Revaluation Surplus	Total at March 31, 2022	At July 01,2021	Charge for the period	Depreciation Adjustment	Total at March 31, 2022	Carrying amount/Written down value at 31 March 2022
	BDT	BDT	BDT	BDT	BDT	BDT		BDT	BDT
		2	3	4 = 1+2-3	5	9		7 = 5+6	8 = 4 -7
Land	401,783,712		1,662,339,422	2,064,123,134	30	10		t	2,064,123,134
Building	2,683,839,864	20,943,137		2,704,783,001	922,043,581	28,632,679		950,676,260	1,754,106,741
Plant and machinery	96,410,187,867	71,963,642		96,482,151,509	21,395,497,572	3,535,956,587		24,931,454,159	71,550,697,350
Office equipment's	101,587,320	9,751,933		111,339,253	65,156,458	9,763,979	-	74,920,437	36,418,816
Vehicles	126,699,246			126,699,246	79,740,599	6,364,617		86,105,216	40,594,030
Furniture and fixtures	38,368,432	1,490,949		39,859,381	31,414,446	3,263,237		34,677,683	5,181,698
Overhauling project	8,498,515,000			8,498,515,000	6,773,861,814	455,277,590		7,229,139,404	1,269,375,597
Total 31 March 2022	108,260,981,442	104,149,661	1,662,339,422	110,027,470,524	29,267,714,470	4,039,258,689		33,306,973,159	76,720,497,365
Total 30 June. 2021	106,284,114,125	1,976,867,317	,	108,260,981,442	23,576,780,473	5,690,933,997	E	29,267,714,470	78,993,266,972
Annex 1 (A)									

Total depreciation
Less: Depreciation of plant and machinery - COGS
Less: Depreciation overhauling project - COGS

4,039,258,689 3,535,956,587 455,277,590 **48,024,512**

Details of capital work-in-progress As at 31 March 2022

400 MW (east) project		<u> </u>	Annex-2A
Particulars	01 July 2021	Addition during the period	31 March 2022
	BDT	BDT	BDT
CD VAT	125,082,497	5,753,310	130,835,807
Current Account CD VAT	146,262,221	(7,151,715)	139,110,506
Committee Meeting Expense	270,253	216,940	487,193
Demolition of Existing Stru. & Land Development	260,213,361		260,213,361
Engineering/Consultancy Service	126,585,892	68,586,548	195,172,440
Pay of Officers, Establishment & Allowance	84,886,614	29,795,363	114,681,977
Plant, Machinery & Equipment	10,524,232,197	1,249,233,629	11,773,465,826
Repair & Maintenance	8,246		8,246
Supplies & Services	15,149,070	1,156,437	16,305,507
Civil Works	115,741,422	7,065,339	122,806,761
Vehicle	17,418,000		17,418,000
IDC	7,422,576		7,422,576
Building		856,851	856,851
Bond Interest Expense	128,876,274		128,876,274
Initial Cost	388,000,000		388,000,000
Total	11,940,148,623	1,355,512,702	13,295,661,323

Patuakhali 1320 MW Super Thermal Power Plant Project

Annex-2B

Particulars	01 July 2021	Addition during the period	31 March 2022	
	BDT	BDT	BDT	
Land	2,148,538,449	17,590,579	2,166,129,028	
Consultancy service	11,711,517	11,388,145	23,099,662	
Entertainment	1,632,263	189,687	1,821,950	
Salary and allowance	29,276,641	10,542,316	39,818,957	
Printing and stationary	566,331	91,812	658,143	
Conveyance	865,480	32,170	897,650	
Office Expense	3,104,385	2,083,888	5,188,273	
Surveyor (For land acquisition)	2,453,800		2,453,800	
Office Furniture	279,400	73,145	352,545	
Rent rates and taxes	1,010,190	155,550	1,165,740	
Fuel For Vehicle	598,210	48,640	646,850	
Office Equipment	1,162,852		1,162,852	
Office Rent	2,201,400	512,400	2,713,800	
Vehicle	4,957,500		4,957,500	
Legal fee	575,000		575,000	
Civil Works	321,690		321,690	
Vehicle Maintenance Expense	6,500	47,080	53,580	
Vehicle Rent	2,224,800	119,350	2,344,150	
Bond Interest Expense	80,547,671		80,547,671	
IDC	57,465,889	46,115,087	103,580,976	
Total	2,349,499,968	88,989,849	2,438,489,817	

600*3 MW CCPP Project Annex-2C Addition **Particulars** 01 July 2021 31 March 2022 during the period BDT BDT BDT Land & Land Development 59,581,507 46,345,684 105,927,191 Total 59,581,507 46,345,684 105,927,191

Cash at bank

For the period ended 31 Mar 2022

Annex-3

Cash at bank on STD/SND account

SL	Bank	Branch	Types of	A constant No	31 Mar 2022	30 Jun 2021
SL	Dank	branca	Account	Account No.	BDT	BDT
1	Agrani Bank	Principle	STD	0200016596751	551,171,910	505,262,896
2	Agrani Bank	Principle	STD	38434	1,688,362,429	1,649,442,811
3	EXIM Bank	Ashuganj	STD	3040	10,968,861	1,824,890,007
4	HSBC	Tejgaon	SND	107232	439,455	436,170
5	Janata Bank	Local Office	STD	1745	7,627,720	7,526,676
6	Janata Bank	Abdul Goni Road	STD	11353	553,483	547,070
7	Janata Bank	Local Office	STD	1902	2,795,050	2,894,276
8	Janata Bank	Corporate Office	STD	1065	955,784	30,765,315
9	Janata Bank	Corporate Office	STD	892	8,107,581	1,047,581,722
10	Janata Bank	Local Office	STD	100146614340	4,812,862	1,003,369
11	Rupali Bank	Rupali Sadan	STD	175	107,514,660	146,024,097
12	Rupali Bank	Corporate Office	STD	172	755,612	167,526
13	Trust Bank	Ashuganj	STD	16	8,282,444	7,177,211
14	Sonali Bank	Ashuganj	STD	11	1,852,435	303,955
15	EXIM Bank	Ashuganj	STD	21352	16,465,649	4,502,324
16	Pubali Bank	Ashuganj	STD	42	9,506,149	10,147,054
17	HSBC	Tejgaon	SND	107067	768,866	779,883
18	SCB	Gulshan	SND	387301	572,299	573,144
19	BRAC	Gulshan	HPA	744001	(0)	13,005
20	City Bank	Gulshan	HPA	575001	21,620	21,375
21	Eastern Bank	Gulshan	HPA	393991	(0)	16,278
	Total STD/SND account (A)				2,421,534,869	5,240,076,163

Cash at bank on restricted account:

SL	Bank	Branch	Types of account	Account No.	BDT	BDT
1	HSBC (*)	Tejgaon	DSAA	16	661,596,272	58
2	HSBC (*)	Tejgaon	DSRA	17	1,860,407,221	1,860,447,221
3	HSBC (*)	Tejgaon	PPA Proceed	19	282,696,936	10,366,384
4	HSBC (*)	Tejgaon	Disbursement	69	230,051	229,677
5	HSBC (*)	Tejgaon	PPA Proceed	70	184,532,255	1,431,181,227
6	Standard Chartered Bank (*)	Gulshan	Disbursement	017302	14,666,603	14,666,603
7	Standard Chartered Bank (*)	Gulshan	PPA Proceed	017303	117,730,330	1,098,885,744
8	Standard Chartered Bank (**)	Gulshan	DSA	017304	1,469,685,798	988,278,364
9	Standard Chartered Bank (**)	Gulshan	PPA Proceed	027303	256,105,981	896,265,460
	Total in Restricted Account (B	3)			4,847,651,447	6,300,320,737

^(*) As per common terms agreement (CTA) APSCL shall not be permitted to make any withdrawal from the Debt Service Reserve Account (DSRA). APSCL can withdraw the amount from the PPA account after fulfilling certain conditions and with the consent of the intercreditor

Cash at bank: Proceed from Bond Issue (Public Placement)

SL	Bank	Branch	Types of account	Account No.	BDT	BDT
1	BRAC Bank	Gulshan, Head Office	Bond Proceed	1532203860744001	-	42,224,973
2	BRAC Bank (USD)	Gulshan, Head Office	Bond Proceed	1532203860744002	1120	581,658
3	Exim Bank	Shantinagar	Bond Proceed	11,313,100,058,043	227,306	42,593,886
	Total Proceed from	n Bond Issue (Public Pla	cement) ('C)		227,306	85,400,517

Total	cash	at	bank	(A+B+C)

7,269,413,622	11,625,797,417

^(**) As per common terms agreement (CTA) APSCL shall not be permitted to make any withdrawal from the Debt Service Account (DSA). APSCL can withdraw the amount from the PPA account after fulfilling certain conditions and with the consent of the intercreditor agent.

Fixed Deposit Account (FDR) For the period ended 31 Mar 2022

Annex-4

SL	Bank	Branch	Types of	Account No.	31 Mar 2022	30 Jun 2021
3L	Dank	Dranch	Account	Account No.	BDT	BDT
1	Agrani Bank	Purana Palton	FDR		- 1	103,019,959
2	Janata Bank	AFCCL	FDR		- 1	
3	SIBL	Demra	FDR		10,573,426	10,140,625
4	AB Bank	Bangshal	FDR		34,863,428	32,673,000
5	AB Bank	Ashuganj	FDR		10,000,000	10,000,000
6	Agrani Bank	Malibag	FDR		(0)	107,522,645
7	Agrani Bank	Malibag	FDR		-	101,478,750
8	Agrani Bank	Purana Palton	FDR		-	200,000,000
9	DBH	Dhaka	FDR		-	111,812,300
10	DBH	Dhaka	FDR		-	111,812,300
11	DBH	Dhaka	FDR		-	111,812,300
12	DBH	Dhaka	FDR		- 1	111,812,300
13	DBH	Dhaka	FDR		- 1	111,812,300
14	EXIM Bank	Shantinagore	FDR		21,996,997	21,996,997
15	ICB	Dhaka	FDR		117,843,033	110,896,550
16	ICB	Dhaka	FDR		117,843,033	110,896,550
17	ICB	Dhaka	FDR		117,843,033	110,896,550
18	ICB	Dhaka	FDR		117,843,033	110,896,550
19	ICB	Dhaka	FDR		117,843,033	110,896,550
20	Janata Bank	Abdul Goni Road	FDR		55,325,300	54,558,077
21	Janata Bank	AFCCL	FDR		102,939,844	102,979,844
22	Janata Bank	AFCCL	FDR		192,378,125	-
23	Janata Bank	Abdul Goni Road	FDR		212,600,000	199,960,000
24	Janata Bank	Abdul Goni Road	FDR		106,300,000	99,960,000
25	Janata Bank	Abdul Goni Road	FDR		212,537,885	-
26	Janata Bank	Abdul Goni Road	FDR		107,235,586	
27	Janata Bank	Abdul Goni Road	FDR		107,232,976	-
28	Janata Bank	Abdul Goni Road	FDR		113,664,413	-
29	Janata Bank	Abdul Goni Road	FDR		308,195,000	
30	Janata Bank	Corporate	FDR		318,820,000	
31	Janata Bank	Corporate	FDR		212,520,000	-
32	Janata Bank	Corporate	FDR		596,598,155	-
33	Janata Bank	Corporate	FDR	1	104,538,180	103,077,063
34	Janata Bank	Corporate	FDR		104,538,180	103,077,063
35	Janata Bank	Corporate	FDR		104,538,180	103,077,063
36	Janata Bank	Corporate	FDR		104,538,180	103,077,063
37	Janata Bank	Corporate	FDR		104,538,180	103,077,063
38	Janata Bank	Corporate	FDR		104,538,180	103,077,063
39	Janata Bank	Corporate	FDR		104,538,180	103,077,063
40	Janata Bank	Corporate	FDR		104,538,180	103,077,063
41	Janata Bank	Corporate	FDR	- W	104,538,180	103,077,06
42	Janata Bank	Corporate	FDR		104,538,180	103,077,06
43	Janata Bank	Corporate	FDR			397,331,883
44	Janata Bank	Corporate	FDR		528,350,000	500,000,00
45	Janata Bank	Corporate	FDR		528,350,000	500,000,00
46	Janata Bank	Corporate	FDR			670,000,00
47	Rupali Bank	Ashuganj	FDR		102,939,844	102,979,84
48	Rupali Bank	Ashugani	FDR	77.	52,060,919	52,100,91
49	Rupali Bank	Ashuganj	FDR		113,467,842	107,463,04
50	Rupali Bank	Ramna Corporate	FDR	1	102,751,704	102,791,70
51	Rupali Bank	Rupali Sadan	FDR	-	102,751,704	299,960,00
51	Rupali Bank	Rupali Sadan	FDR			199,960,00
	tal in FDR Account	- Supan Dudun			5,786,298,408	6,121,192,17

Ashuganj Power Station Company Ltd. Statement of FDR (For 03 months)

As at 31.03.2022

SL	FDR No.	Name of the Bank	Branch	Principal Amount	Period (Mon	Value of FDR by maturity	Date of FDR	Maturity date	Rate of Interest
1	10602174/08153125579	SIBL	Demra	10,000,000	03(Three)	10,573,426	08.02.22	08.05.22	6.25%
	7	Sub-Total		10,000,000		10,573,426			
			,						
		Total (A)		10,000,000		10,573,426			

Ashuganj Power Station Company Ltd. Statement of FDR (For more than 03 months)

A -	and it	24	00	2022
AS	aı	31	U.S	1011

\rightarrow			2 / / / / / / / / / / / / / / / / / / /						
SL	FDR No.	Name of the Bank	Branch	Principal Amount	Period (Mon	Value of FDR by maturity	Date of FDR	Maturity date	Rate of Interest
1	3629520	AB Bank	Bangshal	30,000,000	12 (Twelve)	34,863,428	06.10.21	06.10.22	6.00%
2	3702712	AB Bank	Ashuganj	10,000,000	12 (Twelve)	10,000,000	28.06.21	28.06.22	6.25%
		Sub-Total		40,000,000		44,863,428			
3	0800887 (45116)	Exim Bank Ltd	Shantinagar	20,000,000	12 (Twelve)	21996997.2	14.04.21	14.04.22	6.50%
		Sub-Total		20,000,000		21,996,997			
4	0011971/1/1852	ICB	Head Office	100,000,000	12 (Twelve)	117,843,033	05.08.21	05.08.22	7.00%
	0011973/1/1854	ICB	Head Office	100,000,000	12 (Twelve)	117,843,033	05.08.21	05.08.22	7.00%
_	0011974/1/1855	ICB	Head Office	100,000,000	12 (Twelve)	117,843,033	05.08.21	05.08.22	7.00%
	0011975/1/1856	ICB	Head Office	100,000,000	12 (Twelve)	117,843,033	05.08.21	05.08.22	7.00%
_		ICB	Head Office	100,000,000	12 (Twelve)	117,843,033	05.08.21	05.08.22	7.00%
		Sub-Total	7,1000 011100	500,000,000	12 (1110110)	589,215,163	00100121	OUIOUIEE	110010
9	0781500/11784	Janata Bank	Abdul Goni Road	50,000,000	12 (Twelve)		20.08.21	20.08.22	6.25%
	0781537/010021558676		Abdul Goni Road	200,000,000	12 (Twelve)	212,600,000		03.08.22	6.25%
	0781538/010021558684		Abdul Goni Road	100,000,000		106,300,000		03.08.22	6.25%
_	0100217215212/010021	Janata Bank	Motijheel, Corp.	100,000,000	12 (Twelve)	104,538,180		01.07.22	6.30%
_	0100217215051/010021	Janata Bank	Motijheel, Corp.	100,000,000	12 (Twelve)	104,538,180		01.07.22	6.30%
-	0100217214615/010021	Janata Bank	Motijheel, Corp.	100,000,000		104,538,180		01.07.22	6.30%
_	0100217215522/010021	Janata Bank	Motijheel, Corp.	100,000,000	12 (Twelve)	104,538,180		01.07.22	6.30%
_	0100217215387/010021	Janata Bank	Motijheel, Corp.	100,000,000		104,538,180		01.07.22	6.30%
-	0100217520121/010021	Janata Bank	Motijheel, Corp.	100,000,000		104,538,180		13.07.22	6.30%
	0100217520511/010021	Janata Bank	Motijheel, Corp.	100,000,000	12 (Twelve)	104,538,180		13.07.22	6.30%
-	0100217520040/010021	Janata Bank	Motijheel, Corp.	100,000,000		104,538,180	_	13.07.22	6.30%
-	0100217520309/010021	Janata Bank	Motijheel, Corp.	100,000,000	-	104,538,180		13.07.22	6.30%
_	0100217520414/010021	Janata Bank	Motijheel, Corp.	100,000,000	12 (Twelve)	104,538,180		13.07.22	6.30%
-	0100221652902/010022	The state of the s	Motijheel, Corp.	500,000,000	12 (Twelve)	528,350,000		14.03.23	6.30%
-	0100221653011/010022		Motijheel, Corp.	500,000,000	12 (Twelve)	528,350,000		14.03.23	6.30%
_	0100222827463/010022		AFCCL, Ashuganj	102,979,844		102,939,844	-	07.04.22	6.25%
_	0100224419729	Janata Bank	Abdul Goni Road	300,000,000	06 (Six)	308,195,000		15.07.22	6.10%
-	0100224419958	Janata Bank	Abdul Goni Road	104,407,003	06 (Six)	107,232,976	_	15.07.22	6.10%
27	0100224464180	Janata Bank	Abdul Goni Road	104,370,613	06 (Six)	107,235,586		18.07.22	6.10%
-	20029419/01002247261	Janata Bank	Motijheel, Corp.	318,820,000		318,820,000		09.08.22	6.10%
_	20029419/01002247263	Janata Bank	Motijheel, Corp.	212,520,000	12 (Twelve)	212,520,000		09.08.22	6.10%
	17771278/01002247202	Janata Bank	Abdul Goni Road	212,537,885	12 (Twelve)	212,537,885		09.08.22	6.10%
_	17771278/01002245140		Abdul Goni Road	110,627,683	06 (Six)	113,664,413		26.07.22	6.10%
	20029419/01002247262	Janata Bank	Motijheel, Corp.	596,598,155		596,598,155		09.08.22	6.10%
33	1003348717/010022932	Janata Bank	AFCCL, Ashugani	192,378,125	06 (Six)	192,378,125		16.07.22	5.75%
		Sub-Total		4,605,239,308		4,748,429,086		-	
34	5264035004812 (01860	Rupali Bank	Ashuganj	100.000.000	12 (Twelve)	113,467,842	24 01 23	24.01.23	0.063
	0328033/49/21/35/625	Rupali Bank	Ramna Corp.	100,000,000	12 (Twelve)	102,751,704	01.04.21	01.04.22	6.00%
36	0186080/50/09	Rupali Bank	Ashuganj	52,100,919	12 (Twelve)	52,060,919	01.04.21	01.04.22	6.30%
37	5264035005011	Rupali Bank	Ashugani	102,979,844	12 (Twelve)	102,939,844	05.04.21	05.04.22	6.30%
		Sub-Total		355,080,763	12 (11010)	371,220,309	00.04.21	00.01.22	0.0070
		Total (B)		5,520,320,070		5,775,724,982			
		Grand Total (A	+B)	5 530 330 070		E 796 208 400			
		Grand Total (A	, o,	5,530,320,070		5,786,298,408	-	-	
_								-	